

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: May 1, 1985
month day year

API Number 15- 151-21,605-00-00

OPERATOR: License # 6236

NE. of the NW, NW Sec. 35. Twp. 26. S, Rge. 11. East
(location) West

Name MIM. Petroleum

Address Box 82

City/State/Zip Spivey, KS. 67142

Contact Person Marvin A. Miller

Phone 316-785-4011

...4950... Ft North from Southeast Corner of Section

...4290... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418

Name Allen Drilling

City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet.

County Pratt

Lease Name Stanton L. Brown Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|------------------------------------|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water 250 feet

Lowest usable water formation ~~Dakota~~

Depth to Bottom of usable water 300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 380 feet

Conductor pipe if any required NA feet

Ground surface elevation UNKNOWN Est. 1100 feet MSL

This Authorization Expires 10-26-85

Approved By 4-26-85 *R*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4400 feet

Projected Formation at TD Simpson

Expected Producing Formations Viola, Miss., Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

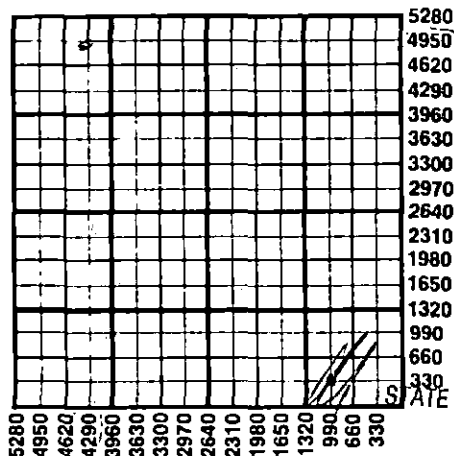
Date 4-25-85 Signature of Operator or Agent *Marvin A. Miller* Title President

in HC/UDHE 4-26-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED

STATE CORPORATION COMMISSION

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

APR 26 1935

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238