#### 

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

<b>a</b>	Mu	st be approved by KCC five	(5) days prior to commencing	g well	niks illust us Fillet	u		
Expected Spud Date		00 day year	Spot	Sec. 3 Twp. 26 S. F	East			
			110	feet from (S)/ N_fcircle (				
OPERATOR: License#				leet from E / (W) (circle				
1401110.	NE WALCHER	2011	Is SECTION X Regul		me, Line of Section			
• • • - • - • • •		- Suite 701'						
o,, o.=.o.	•	67202	·	well on the Section Plat on rever	se side)			
O 0 1 11 11 11 11 11 11 11 11 11 11 11 11			County: Pratt		<del></del>	_		
Phone:316	6/267-1611				/ell #:1			
	5929	/	Field Name:		<u></u>	_		
CONTRACTOR: License#			Is this a Prorated / Space		Yes X No	0		
Name:DUK	<u>CE DRILLING CO</u>	LINU.	Target Information(s):	Kansas City				
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit box	ındary: 220		_		
	_	· · ·	Ground Surface Elevation:	<del> </del>	feet MSL	_		
∐Oil ∐Enh F	<u>==</u>	X Mud Rotary	Water well within one-quar	rter mile:	Yes X No	5		
Gas Stora		Air Rotary	Public water supply well w	ithin one mile:	Yes X No			
X OWWO X Dispo	<del></del>	Cable	Depth to bottom of fresh s	water:120 <sup>1</sup>		_		
Seismic;# of	Holes Other		Depth to bottom of usable	water: 200 '				
Other	<del></del> -		Surface Pipe by Alternate:					
If OWWO: old well inform	ation as follows:			hammandk toxtae set: 497'		_		
		hn B. McCloud		required: N/A		_		
Well Name: WOO		mi b. ricorodo		3800'				
Well Name: WUL	3/21/7h.	inal Total Depth: 4440 1		et: Kansas City		_		
			Water Source for Drilling (		<u> </u>	_		
Directional, Deviated or H	orizontal wellbore CE	EIVED   Yes X No		m Pond OtherX				
If Yes, true vertical depth:		ITION COMMISSION	DWR Permit #:			_		
Bottom Hole Location:				: Apply for Permit with DWR	-	_		
KCC DKT #:		1.3_2000	•	: Apply for Permit with DVA 📋 )		_		
NCC DRT #	<u>U 'D ik</u>	1-11-EA(1/fi	Will Cores be taken?  If Yes, proposed zone:		Yes X No	,		
The undersigned hereby It is agreed that the follow	affirms that the drilling	irra, No g, completion and eventual (	FIDAVIT olugging of this well will compl	y with K.S.A. 55-101, et. seq.				
<ol> <li>Notify the appropria</li> <li>A copy of the approach</li> <li>The minimum among through all uncons</li> <li>If the well is dry ho</li> <li>The appropriate dis</li> <li>If an ALTERNATE date. In all cases</li> </ol>	ate district office prior oved notice of intent to the outline of surface pipe as olidated materials plus one, an agreement bet strict office will be not at COMPLETION, programmer, NOTIFY district office.	r to spudding of well; o drill shall be posted on eas specified below shall be so a minimum of 20 feet into ween the operator and the fied before well is either pluduction pipe shall be cementing.	et by circulating cement to the the underlying formation. district office on plug length a gged or production casing is of the different below any usable w	e top; in all cases surface pipe and placement is necessary <i>p</i> cemented in; ater to surface within <i>120 da</i>	rior to plugging;			
I hereby certify that the s	statements made here	in are true and to the best	of my knowledge and belief.					
Date: 6/13/00	Signature of Ope	erator or Agent: 000	Jak & yers			_		
F K00 H 01111			Remember to:	•				
For KCC Use ONLY	. 701-7 0	201		n (form CDP-1) with Intent to	Delle			
API # 15 - 151-		201				W		
Conductor pipe required	NONE	feet		<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>				
Minimum surface pipe re	10-	feet per Alt. 1		rict office 48 hours prior to w				
		' '	re-entry;	omee to house phot to th				
Approved by:				t (CP-4) after plugging is com	pleted:	N		
This authorization expire	12-16-	*000		al before disposing or injecting		6		
(This authorization void if	drilling not started within	o 6 months of effective date.)		,	, ,	-		
Spud date:	Agent:				1	į,		
					[5]	<u> </u>		

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

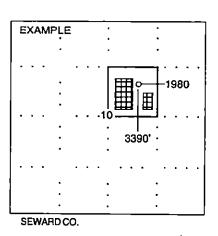
API No. 15	Location of Well: County:		
Operator:			
	feet from E / W (circle one) Line of Section		
Well Number:	Sec Twp S. R East		
Field:	<u> </u>		
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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•		-  440		•
		<sup>1</sup> <sup>1</sup>		•



NOTE: In all cases locate the spot of the proposed drilling locaton.

PRATT COUNTY

### In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).