

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

SHRIVER PROSPECT  
CARD MUST BE SIGNED

Starting Date: 1-15-85  
month day year

API Number 15- 154921,549-00-00

OPERATOR: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, Kansas 67124  
Contact Person Brian G. Fisher  
Phone 316-838-5599

C NE NE Sec 18 Twp 26 S, Rge 11  
(location)  East  West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149  
Name Wheatstate Oilfield Ser.  
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 660 feet.  
County Pratt

Lease Name Shriver Well# 1-18

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 300 feet  
Lowest usable water formation 100 feet  
Depth to Bottom of usable water 300 feet  
Surface pipe by Alternate: 1  2

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4500 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Mississippi

Surface pipe to be set 400 feet  
Conductor pipe if any required feet  
Ground surface elevation feet MSL  
This Authorization Expires 7-2-85  
Approved By RCN/KCL 1-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

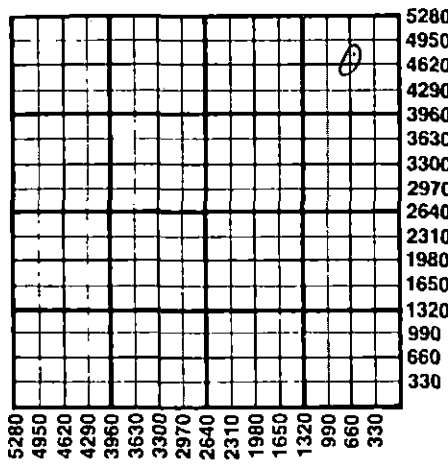
Date 1-28-84 Signature of Operator or Agent Brian G. Fisher Title Exploration Manager

2 HCH/DOHE 1/2/PS

Must be filed with the K.C.C. five (5) days prior to commencing well  
 card void if drilling not started within six (6) months of date received by K.C.C.  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

DEC 28 1984

STATE COMMISSION ON LAND  
 RECEIVED  
 1 MILL



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**