

EFFECTIVE DATE: 10-3-90

P.U.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas 15-151-22,008-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 1, 1990
month day year

SE NE SW Sec 18 Twp 26 S, Rg 11 East West

OPERATOR: License # 3180
Name: DEUTSCH OIL COMPANY
Address: 107 N. Market - Suite 1115
City/State/Zip: Wichita, Kansas 67202
Contact Person: Kent Deutsch
Phone: 316.267-7551

.....1650..... feet from South line of Section
.....2970..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

County: Pratt
Lease Name: Fisher Well #: 1-18
Field Name: Start Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Viola
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: N/A
Projected Total Depth: 4300'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Exp. 3/28/91

AFFIDAVIT

220' Alt. I Req.

Pusher John Armbruster

SPUD DATE 10-4-90 INIT. DB

LENGTH SURFACE PLANNED 260'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y _____ SIZE HOLE _____
SURFACE PIPE 8 5/8" 260 CONDUCTOR _____
ANHYDRITE T- 520 B- _____ ELEVATION _____

TD 4300 FORMATION Viola

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 6000 Ft. W/ 50 SX

Anyh. @ _____ Ft. W/ _____ SX

Plug @ _____ Ft. W/ _____ SX

Surface @ 290 Ft. W/ 50 SX

Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL Fill SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SM DATE 10-9-90

TYPE OF CEMENT 60/40 6 90

STARTING TIME 7:00 (AM/PM) DATE 10-10-90

COMPLETION TIME 8:15 (AM/PM) DATE 10-10-90

CEMENT COMPANY Allied

STATE OF KANSAS RECEIVED
OCT 16 1990
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 10-3-90

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County: Pratt
Lease Name: Fisher Well #: 1-18
Field Name: ~~Stack~~ Wildcat
Is this a Prorated Field? yes .X. no
Target Formation(s): Viola
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: yes .X. no
Municipal well within one mile: yes .X. no
Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X.. 1 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: N/A
Projected Total Depth: 4300'
Formation at Total Depth: Viola
Water Source for Drilling Operations:
..... well farm pond X.. other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ...X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes .X. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9/17/90 Signature of Operator or Agent: James Stiller Title: Agent

FOR KCC USE:
API # 15-151-22,008-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: MW 9-28-90
EFFECTIVE DATE: 10-3-90
This authorization expires: 3-28-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE OF KANSAS COMMISSIONER
SEP 19 1990
CONSERVATION DIVISION

WAL
9/28
IN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18
26
1103

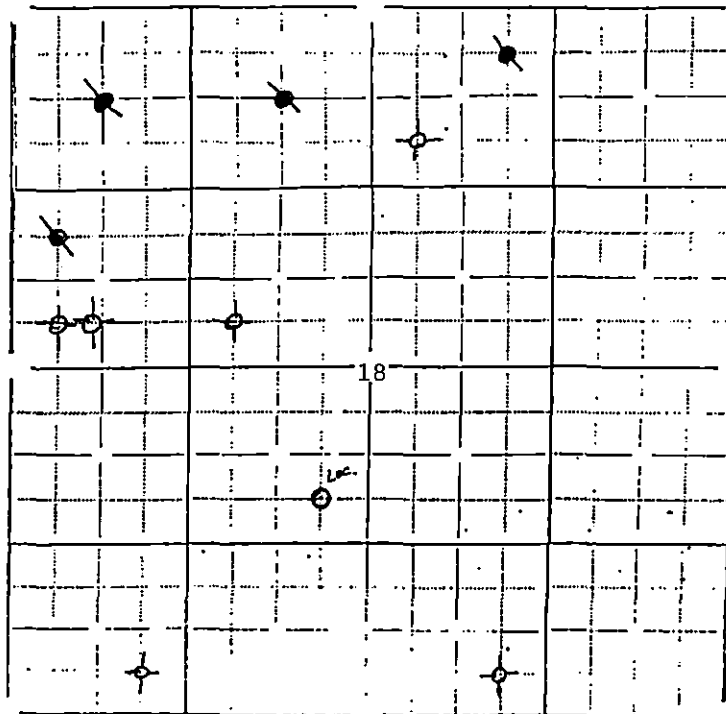
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR DEUTSCH OIL COMPANY LOCATION OF WELL:
 LEASE Fisher 1650 feet north of SE corner
 WELL NUMBER 1018 2970 feet west of SE corner
 FIELD Stark SW/4 Sec. 18 T 26S R 11 E/W
 COUNTY Pratt
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE SW/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e.: 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent James B. Allen

Date September 17, 1990 Title Agent

