

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: September 1, 1987  
month day year

API Number 15- 151-21849-00-00

OPERATOR: License # 7543  
Name Woods Petroleum Corporation  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124  
Contact Person Mark P. Stevenson  
Phone (316) 672-7514

SE SW SW Sec. 18 Twp. 26 S Rg. 11 East  West   
330 Ft. from South Line of Section  
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Eagle Daly  
Name Unknown at present  
City/State Wichita, ks

Nearest lease or unit boundary line 330 feet  
County Pratt  
Lease Name Fisher Well # 1-18  
Ground surface elevation 1857 feet MSL  
Domestic well within 500 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water 197  
Depth to bottom of usable water 197  
Surface pipe by Alternate: 1 X 2  
Surface pipe planned to be set 217  
Conductor pipe required  
Projected Total Depth 4450 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date  
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 8-06-87 Signature of Operator or Agent Mark P. Stevenson Title Operations Superintendent

For KCC Use:  
Conductor Pipe Required 217 feet Minimum Surface Pipe Required 217 feet per Alt. 2  
This Authorization Expires 2-7-88 Approved By D. Q. 8-7-87

*Work in 9-10-87 set 8" @ 300'*

Amc

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 700 or formation with 130 sxs feet of 60-40 poz. 6% gel  
2nd plug @ ft. deep 290 or formation with 40 sxs feet of 60-40 poz. 6% gel  
3rd plug @ ft. deep 40 or formation with 15 sxs feet of 60-40 poz. 6% gel  
4th plug @ ft. deep \_\_\_\_\_ or formation with \_\_\_\_\_ feet of \_\_\_\_\_  
5th plug @ ft. deep \_\_\_\_\_ or formation with \_\_\_\_\_ feet of \_\_\_\_\_  
(2) Rathole to surface minus 5 feet with 15 sxs (b) Mousehole to surface minus 5 feet with 10 sxs

PUSHER Butch Stienert  
TD 4300 FORMATION Uvale  
SURFACE PIPE 259' @ 8 7/8 200SX  
ANHYDRITE XXXX ELEVATION 1857  
650 top 670 base  
STARTING TIME & DATE 4:00 AM  
9-18-87  
COMPLETION TIME & DATE 7:00 AM  
1st PLUG @ 670 FT. W/ 50 SX  
2nd PLUG @ 270 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 10 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ 60-40 poz. 6% gel  
CEMENT COMPANY Halliburton  
TECHNICIAN D.G. 60/40 poz 6% gel

60/40 poz 6% gel  
? Cementum

RECEIVED  
STATE CORPORATION COMMISSION

SEP 22 1987

CONSERVATION DIVISION  
Wichita, Kansas