

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 1, 1989  
month day year

NW.. NW.. NW.. Sec 19: Twp 26 S, Rg 11 X East West

3180  
OPERATOR: License #  
Name: DEUTSCH OIL COMPANY  
Address: 107 North Market - Suite 1115  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kent Deutsch  
Phone: 316/267-7551

4950  
4950  
feet from South line of Section  
feet from East line of Section  
(Note: Locate well on Section Plat Below)

5929  
CONTRACTOR: License #  
Name: DUKE DRILLING CO., INC.

County: Pratt  
Lease Name: Shlenz Well #: 1-19  
Field Name:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 240  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 260  
Length of Conductor pipe required:  
Projected Total Depth: 4500'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond ... other

If OAWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

260' Alt. I Req. RECEIVED

PUSHER Lehard Williamson  
TD 4280 FORMATION Viola  
SURFACE PIPE 10 3/4" @ 283'  
ANHYDRITE 671 ELEVATION 1861 KB  
STARTING TIME & DATE: 3:50 AM 6-9  
COMPLETION TIME & DATE: 5:11 AM 6-9  
1st PLUG @ 670 FT. W/ 50 SX  
2nd PLUG @ 310 FT. W/ 60 SX  
3rd PLUG @ 40 FT. W/ 15 SX  
4th PLUG @ FT. W/ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 15 SX  
WATER WELL PLUGGED W/ W/ Way Keef. SX  
CEMENT COMPANY Allied  
TECHNICIAN S.P.  
60/40/670

AFFIDAVIT

6-2-89 SPUD  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1989  
CONSERVATION DIVISION  
Wichita, Kansas

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud Date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field prorations orders;
  - Notify appropriate district office 48 hours prior to workover or re-entries;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

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Expected Spud Date ..... June 1, 1989  
month day year

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West

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Well Name:  
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AFFIDAVIT

RECEIVED  
STATE CORPORATION COMMISSION

MAY 21 1989

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 31, 1989 Signature of Operator or Agent: James B. Phillips Title: Agent

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FOR KCC USE:  
API # 15-151-21934-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 260 feet per Alt. ①X  
Approved by: DPW 05-31-89  
EFFECTIVE DATE: 06-05-89  
This authorization expires: 12-01-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

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