

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓
6

Starting Date November 20, 1987
month day year

API Number 15-151-21,864-00-00

OPERATOR: License # 5010
Name Knighton Oil Company, Inc.
Address 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202
Contact Person Earl M. Knighton, Jr.
Phone (316)264-7918

— East
S/2 SE NW Sec. 5 Twp. 26 S, Rg 14 — West
2970 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5381
Name Big Springs Drilling Co. Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet
County Pratt
Lease Name Ellis Well # 1
Ground surface elevation 2007 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 230
Depth to bottom of usable water 230
Surface pipe planned to be set 250'
Projected Total Depth 4400' feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date NOV. 10, 1987 Signature of Operator or Agent Earl M. Knighton, Jr. Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1

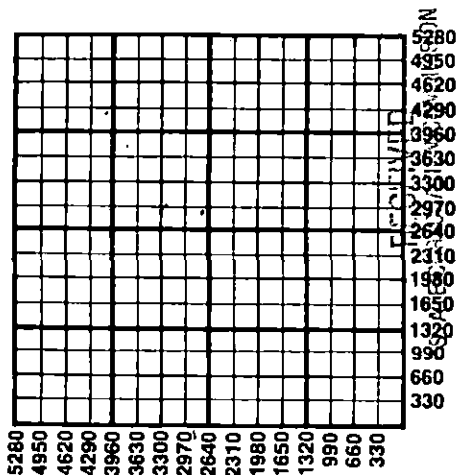
This Authorization Expires 5-10-88 Effective 11-15-87 Approved By Per 11-10-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV : 0 1987

CORPORATION COMMISSION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238