

EFFECTIVE DATE: 11-26-89

State of Kansas

(COR)

CORRECTED INTENT NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 26 89
month day year

*SE NE NE Sec .13' Twp 26 S, Rg 14 X West

OPERATOR: License # 5435
Name: Bowers Drilling Co., Inc.
Address: 125 N. Market, Suite 1425
City/State/Zip: Wichita, KS 67202
Contact Person: Emil E. Bowers
Phone: (316) 262-6449

* 4290 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

County: Pratt
Lease Name: Bales Well #: 3
Field Name: Moore SW
Is this a Prorated Field? yes X no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: None
Projected Total Depth: 4450'
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: Unknown - will file
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil Inj Infield X Mud Rotary
 Gas Storage X Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

If OAWO: old well information as follows:
Operator:
Well Name: N/A
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

WAS: 150' N-SE-NE-NE; 4440' FSL

AFFIDAVIT

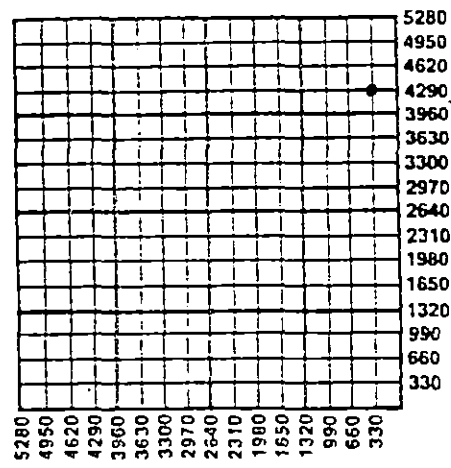
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-28-89 Signature of Operator or Agent: Jack L. Partridge Title: VP, Abercrombie Drlg, Inc.



NOV 28 1989
 WICHITA, KANSAS

FOR KCC USE: ✓

API # 15- 151-21963-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 260' feet per Alt. 1 X

Approved by: DPW 11-28-89; ORIG 11-21-89

EFFECTIVE DATE: 11-26-89

This authorization expires: 5-21-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.