EFFECTIVE DATE: 12-26-98
DISTRICT # 1
SGA? X Yes .... No

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date .... December 27, 1998 ....

month   day   year

Spot 100' E & 130' N of
Approx. NW - SE - NW Sec 6.... Twp 35.. S, Rg 20... xX West _____ East

...1520'......... feet from South /(North) Line of Section
...1750'......... feet from East /(West) Line of Section
IS SECTION X REGULAR _____ IRREGULAR?
    (NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # ...6875..........................
  Name: .... Marmik Oil Company..............
  Address: ..8500 W. Bowles Ave., Suite 307..........
  City/State/Zip: .Littleton, CO. 80123..............
  Contact Person: ...Lee Shobe......................
  Phone: ......(303) 932-0588......................

County: ..Comanche...............................
Lease Name: ..SNAKE CREEK RANCH. Well #: 1-6
Field Name: Unnamed.....TUTTLE..................
Is this a Prorated/Spaced Field? .... yes XX. no ✓
Target Formation(s): Morrow,.Miss,.Arbuckle.........
Nearest lease or unit boundary: .890'..............
Ground Surface Elevation: ...1710.est......... feet MSL
Water well within one-quarter mile: .... yes X.. no
Public water supply well within one mile: .... yes X.. no

CONTRACTOR: License #: ....30684..............
  Name: ...Abercrombie RTO, Inc..................

Depth to bottom of fresh water: ....155'..............
Depth to bottom of usable water: ....180'..............
Surface Pipe by Alternate: XX.. 1 2
Length of Surface Pipe Planned to be set: .650..........

Well Drilled For:	Well Class:	Type Equipment:

.XX Oil   ... Enh Rec   X Infield   .XX Mud Rotary
... Gas   ... Storage   ... Pool Ext.   ... Air Rotary
... OWWO   ... Disposal   XX Wildcat   ... Cable
... Seismic; ... # of Holes ... Other
... Other ....
If OWWO: old well information as follows:
  Operator: ....
  Well Name: ....
  Comp. Date: .... Old Total Depth ....

Length of Conductor pipe required: ....
Projected Total Depth: ...7250'..................
Formation at Total Depth: Arbuckle.............
Water Source for Drilling Operations:
                ... well .... farm pond XX. other

Directional, Deviated or Horizontal wellbore? .... yes .XX. no
If yes, true vertical depth:.............................
Bottom Hole Location....................................

Will Cores Be Taken?:   .... yes .XX. no
If yes, proposed zone: ....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..12-18-98........ Signature of Operator or Agent:)...................... Title......Pres ident............

FOR KCC USE:
API # 15-. 033-20991 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.(1) X
Approved by: JK 12-21-98

This authorization expires: 6-21-99
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_____

OPERATOR __Marmlk Oil Company__

LEASE __SNAKE CREEK RANCH__

WELL NUMBER __#1-6__

FIELD __Unnamed.__

LOCATION OF WELL: COUNTY __Comanche__

__1520'__   feet from south/(north) line of section

__1750'__   feet from east/(west) line of section

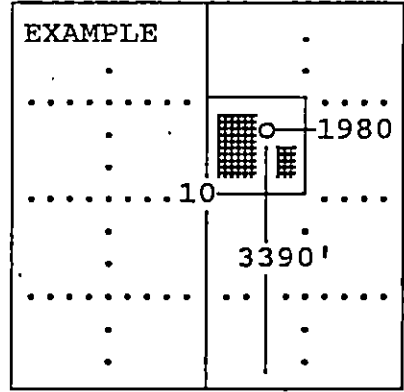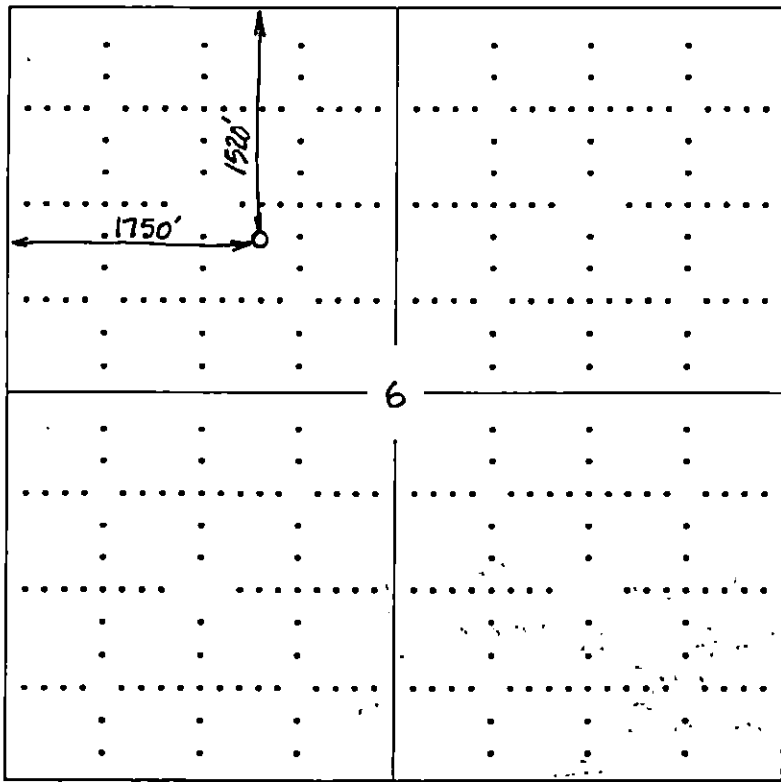SECTION 6   TWP __35S__   RG __20W__

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____-_____-_____

IS SECTION __X__ REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used:_____NE_____NW_____SE_____SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

2) the distance of the proposed drilling location from the section's south/north and east/west; and

3) the distance to the nearest lease or unit boundary line.