

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-15-94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT 1 SEAT Yes No

Expected Spud Date June 6, 1994 month day year

Spot NE NW NE Sec 4 Twp 26 S Rg 11 W East West

OPERATOR: License # 31453 Name: DOMINION OIL USA CORPORATION Address: 107 North Market Suite 1115 City/State/Zip: Wichita, Kansas 67202 Contact Person: Kent Deutsch Phone: 316/267-7551

4950 feet from South / 1650 feet from East / IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 Name: DUKE DRILLING CO. INC.

County: Pratt Lease Name: Bauman Well #: 6-4 Field Name:

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lans Kind

Nearest lease or unit boundary: 330 Ground Surface Elevation: 830 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary ... Gas Storage ... Pool Ext. ... Air Rotary ... OWD Disposal ... Wildcat ... Cable ... Seismic: # of Holes ... Other

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 170 Depth to bottom of usable water: 200 180

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: (220) 200

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Length of Conductor pipe required: N/A Projected Total Depth: 4200

Formation at Total Depth: Kidnerhook Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

... well ... farm pond X other DWR Permit #: Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will conform to the provisions of the Kansas Oil and Gas Conservation Act, Chapter 58, Kansas Statutes, 101, et. seq.

KANSAS OIL AND GAS CONSERVATION COMMISSION

MAY 06 1994

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION Wichita, Kansas

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing; surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 5, 1994 Signature of Operator or Agent: Title: Agent

FOR KCC USE: API # 15-151-22123-00-00 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. (X) Approved by: CB 5-10-94 This authorization expires: 10-10-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form AGO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (GP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

4 26 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

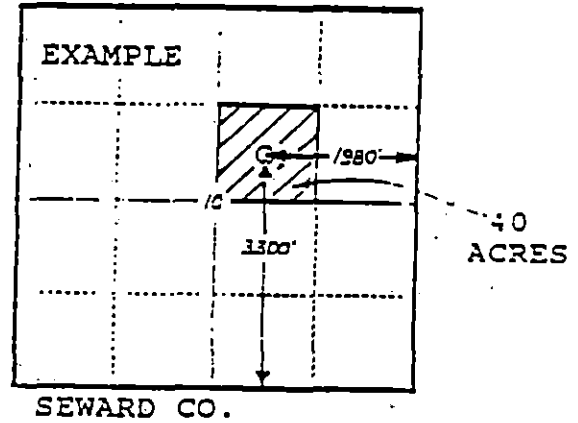
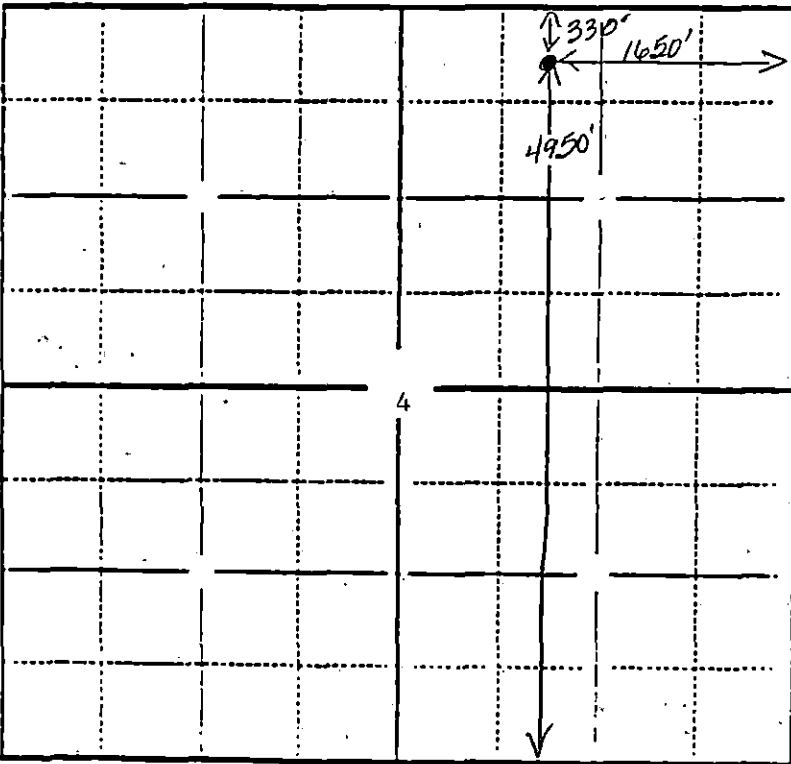
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



PRATT COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.