State of Kanses

FORM C-1 7/91

NOTICE OF INTENTION TO DRILL

	FOR	LN M	UST	BE	TY	PED
	FORM	MUS	IT B	E S	IC	MED
ALL.	BLARKS	i Mu	37 1	E F	TLI	LED

SGA7.1/YesNo	Must be approve	d by the K.C.C. five	(5) days prior to commencing well	
/		3003	Spot [
Expected Spud Date	November 12.	1993	SW SW NE Sec 4. Twp 26. S. Rg 11. X	Jest
manth	day	year		
OPERATOR: License #	2100		2970 feet from South / North Line of Sect	
			2310 feet from East / West Line of Sect	tion
Name:DEUTSCH.OJI		-,	18 SECTION X REGULAR IRREGULAR?	
Address: 105. North .N			(ROTE: Locate well on the Section Plat on Reverse Si	(de)
city/State/Zip:Wichit			County: Pratt Lease Name: Zink #1-4 Well #: 1-4	• • • •
Contact Person: Kent I			Lease Name: Allik 67-5. Well #: 1-4	• • • •
Phone:		,	Field Name: Unknown	• • • •
CONTRACTOR: License #:	59291		Is this a Prorated/Spaced Field? yes .X. no	,
CONTRACTOR: License #:		• • • • • • • • • • • • • • • • • • • •	Target Formation(8):	····
Name:DUKE .DRILLIN	MG.COINC.	• • • • • • • • • • • • • • • • • • • •	Nearest lease or unit boundary:330!	
			Ground Surface Elevation: UNKNOWN	HSL
Well Drilled Far:	Well Class:	Type Equipment:	Water well within one-quarter mile: yes	
			Public water supply well within one mile: yes	. ne
.X. Oil Enh Rec	.X. Infield	.X. Hud Rotary	Depth to bottom of fresh water:180.	•••
-		Air Rotary	Depth to bottom of usable water:200'	•••
OWWO Disposal		Cable	Surface Pipe by Alternate: .X. 1 2	
Seismic; # of Holes			Length of Surface Pipe Planned to be set:220!	
Other		• • • • • • • • • • • • • • • • • • • •	Length of Conductor pipe required:N/A	• • •
If OWNO: old well information			Projected Total Depth: 4200'	
Operator:	•••••	• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth: .Mississippi	•••
Well Name:			Water Source for Drilling Operations:	
Comp. Date:	Old Total Dep	pth	well farm pond .X ot	her
			DVR Permit #:	
		**	77 77	
Directional, Deviated or Hor	izontal wellbor	e7 yes .X no	Will Cores Be Taken7: yes X No.	
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	DWR Permit #: Will Cores Be Taken?: If yes, proposed zone:	
Directional, Deviated or Hor If yes, true vertical depth: Bottom Hole Location	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
If yes, true vertical depth:	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:	
If yes, true vertical depth: Bottom Hole Location		AFFLDA	KANSAS CORPORATION COMMIS	SSION
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- File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

		<u>-</u>			
		LOCATION OF WELL: COUNTY			
LEASE		feet from south/nort			
VELL NUMBER		feet from east/west			
IELD		SECTION TWP F	RG		
774777 OF 167776 AMMETA	TIMA DA Y MO CITA	TO COUNTRY DROW AD	TDDDDDD:		
		IS SECTION REGULAR or IF SECTION IS IRREGULAR, LOCATE			
TR/QTR/QTR OF ACREAGE		CORNER BOUNDARY.	WELL PROM MEAKES		
		Section corner used: NE	NW SE SW		
		PLAT			
(Show location of the	well and shade attr	butable acreage for prorated or	spaced wells.		
		t lease or unit boundary line.)			
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In plotting the proposed location of the well, you must show:

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PRATT COUNTY

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

November 10, 1993

Deutsch Oil Company 105 No Market Ste 1115 Wichita, KS 67202

Re: Drilling Pit Application Zink Lease No. 1-4 NE/4 Sec. 04-26S-11W Pratt County, Kansas

Dear Sirs:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 225-6760 when the fluids have been removed. Please inform the Commission in writing as to which disposal well you will utilize and the amount of fluid which will be disposed.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

discon Riche

Jonelle Rains, Supervisor Environmental Protection and Remediation Department

cc: Chris Bean / Steve Durrant

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238