

5/8/90

FAY

EFFECTIVE DATE:

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 7, 1990 month day year

330' FNL & 330' FWL of Lot 2 in NE 1/4 Sec 4 Twp 26 S, Rg 11 East West

OPERATOR: License # 3180 & 30224 Name: DEUTSCH OIL & DOMINION OIL Address: 107 N. Market - Suite 1115 City/State/Zip: Wichita, Kansas 67202 Contact Person: Kent Deutsch Phone: 316/267-7551

6500 +/- feet from South line of Section 2310 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 Name: DUKE DRILLING CO., INC.

County: Pratt Lease Name: BAUMER Well #: 2-4 Field Name: Unknown Is this a Prorated Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330' Ground Surface Elevation: 1834' feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 200' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 220'+ Length of Conductor pipe required: None Projected Total Depth: 4300' Formation at Total Depth: Mississippi Water Source for Drilling Operations: X well farm pond other DWR Permit #: Applied for Will Cores Be Taken?: yes X no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 1, 1990 Signature of Operator or Agent: James B. Phillips Title: Agent

FOR KCC USE: API # 15- 151-21,992-00-00 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 1 X Approved by: BGF 5/8/90 EFFECTIVE DATE: 5/13/90 This authorization expires: 11/3/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED COMMISSION MAY 1 1990 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

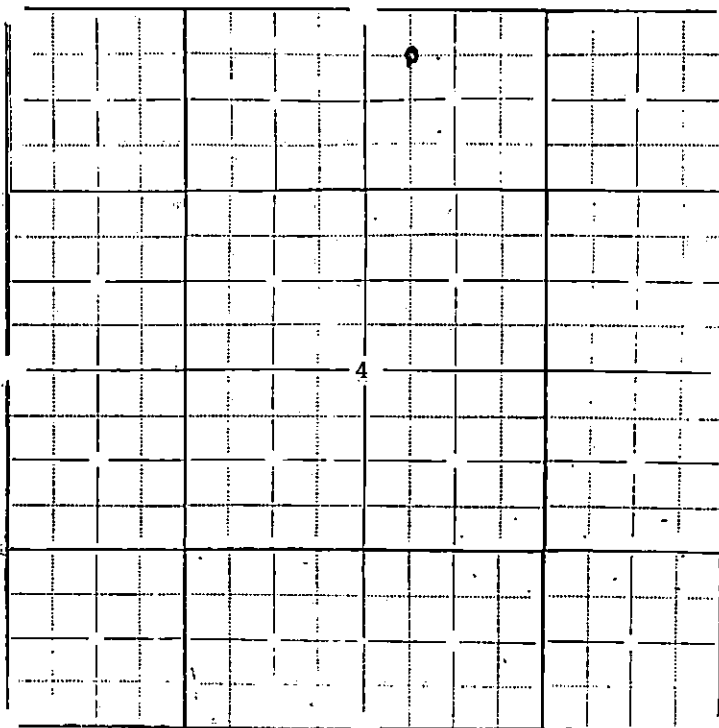
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>DEUTSCH OIL & DOMINION OIL</u>	LOCATION OF WELL:
LEASE <u>BAUMEN</u>	<u>6500' +/-</u> feet north of SE corner
WELL NUMBER <u>2-4</u>	<u>2310</u> feet west of SE corner
FIELD <u>Unknown</u>	<u>NE</u> Sec. <u>4</u> T <u>26</u> R <u>11</u> SW
	COUNTY <u>Pratt</u>
NO. OF ACRES ATTRIBUTABLE TO WELL _____	IS SECTION _____ REGULAR <input checked="" type="checkbox"/> IRREGULAR?
DESCRIPTION OF ACREAGE _____	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*see attached
plat*

PLAT



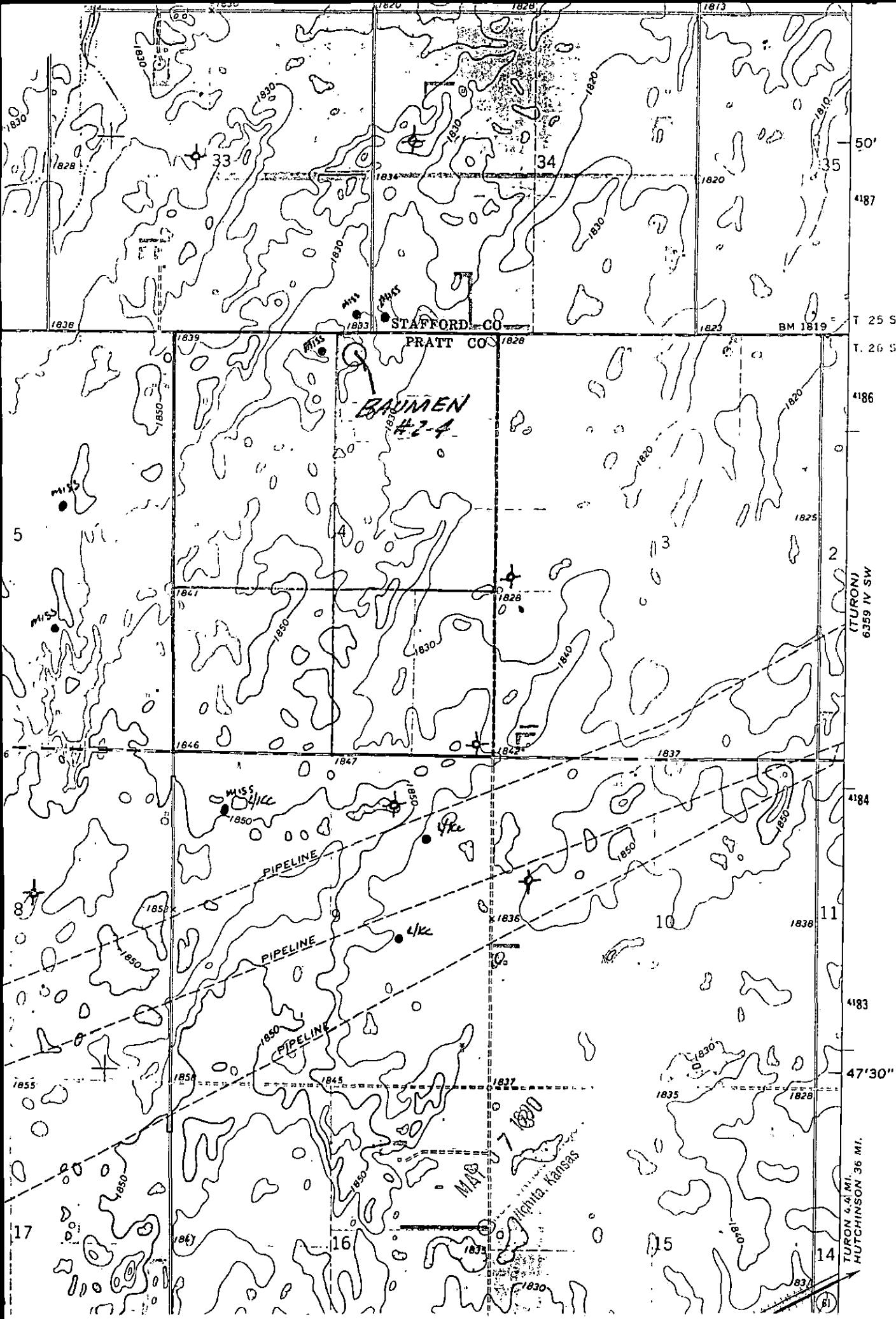
In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _____

Date _____ Title _____



15-151-21,992