

EFFECTIVE DATE: 11-18-01

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

DISTRICT # 1

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 17, 2001  
month day year

Spot NE SW Sec 36 Twp 26S S, Rg 15W East West

OPERATOR: License # 5038  
Name: ROBINSON ENERGY & EXPLORATION, INC.  
Address: 300 W. Douglas #420  
City/State/Zip: Wichita KS 67202  
Contact Person: Ben C. Landes  
Phone: 316/262-6734

2310 FEL feet from South / North line of Section  
2970 FWL feet from South / North line of Section  
IS SECTION X REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pratt

CONTRACTOR: License #: 5123  
Name: Pickrell Drilling Co., Inc.

Lease Name: Stratford "A" Well #: 1

Field Name: WC

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): Viola

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2027 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 99 240'

Depth to bottom of usable water: 125 280'

Surface Pipe by Alternate:  X 1 2

Length of Surface Pipe Planned to be set: 400

Length of Conductor pipe required: na

Projected Total Depth: 4700

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well  farm pond  other

*Apply to DWR for Permit.*

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary
<input type="checkbox"/> O&W	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; <input type="checkbox"/> # of Holes	<input type="checkbox"/> Other	

If O&W: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED

NOV 02 2001

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 10/25/01 Signature of Operator or Agent: Ben C. Landes Title: Vice President

FOR KCC USE:  
 API # 15- 151-22187-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt.  X  
 Approved by: DPW (1-13-01)  
 This authorization expires: 5-13-02  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

30  
20  
150

linear  
sou...

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

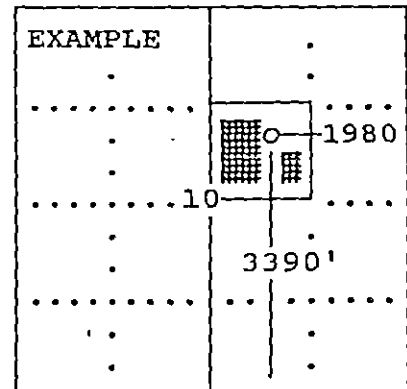
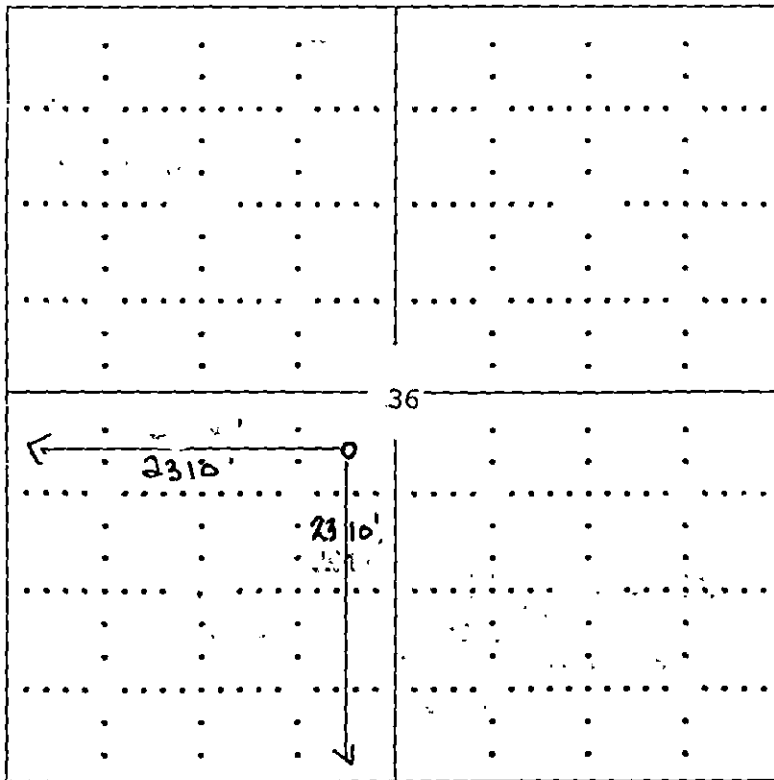
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's east/west; and
- 3) the distance to the nearest lease or unit boundary line.