

Corrected Copy API

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15, 1989
month day year

NW SE SE Sec 12 Twp 26 S, Rg 15 East
West

OPERATOR: License # 3762
Name: Alpine Petroleum, Inc.
Address: 8100 E. 22nd Street N Bldg. 100 #6
City/State/Zip: Wichita, Ks. 67226
Contact Person: Lee Gee
Phone: 316-685-1722

..... 990 feet from South line of Section
..... 990 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 4083
Name: Western Kansas Drilling, Inc.

County: Pratt
Lease Name: Gereke Well #: 1
Field Name: Gereke
Is this a Prorated Field? yes no
Target Formation(s): Viola
Nearest lease or unit boundary: 990' (?)
Ground Surface Elevation: Not Known feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 280' 240'
Depth to bottom of usable water: 280'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: NA
Projected Total Depth: 4400
Formation at Total Depth:
Water Source for Drilling Operations:
... well farm pond ... other

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ..X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

AFFIDAVIT
WAS: 15-151-21,933 (issued prior)
IS: 15-151-21,935

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5/30/89 Signature of Operator or Agent: Lee Gee Title: President

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-151-21,935*
Conductor pipe required None feet
Minimum surface pipe required 300' feet per Alt. ① X
Approved by: DPW 05-31-89
EFFECTIVE DATE: 06-05-89
This authorization expires: 12-01-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

12
26
12W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.