

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .....1.....17.....85.....  
month day year

API Number 15- 151-21,533-0000

OPERATOR: License # .....9232.....

..... NWNESE... Sec .29. Twp .26. S, Rge 12.  East  
(location)  West

Name ..TIMBERLINE OIL & GAS CORPORATION...

Address 105 EAST 8TH STREET.....

City/State/Zip ..PRATT, KANSAS... 67124.....

Contact Person BRANT C. GROTE OR ROY KNAPPE, JR.

Phone .(316). 672-9476. or 672-3521.....

.....2310..... Ft North from Southeast Corner of Section

.....990..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5428.....

Nearest lease or unit boundary line .....330..... feet.

County .....PRATT.....

Lease Name .....STUEDER..... Well# .4.....

Domestic well within 330 feet :  yes  no

Municipal well within one mile :  yes  no

Name .....GRAVES DRILLING CO., INC.....

City/State ....WICHITA, KANSAS.....

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth .....4500..... feet

Projected Formation at TD ..ARBUCKLE.....

Expected Producing Formations ..ARBUCKLE.....

Depth to Bottom of fresh water .....250-300.....<sup>190 mtc</sup> feet

Lowest usable water formation NIPPEWALLA GROUP - I, PERMIAN

Depth to Bottom of usable water .....215-260.....<sup>250 mtc</sup> feet

Surface pipe by Alternate : 1  2

Surface pipe to be set .....300..... feet

Conductor pipe if any required .....N/A..... feet

Ground surface elevation .....1911..... feet MSL

This Authorization Expires .....6-14-85.....

Approved By .....12-14-84..... *R*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

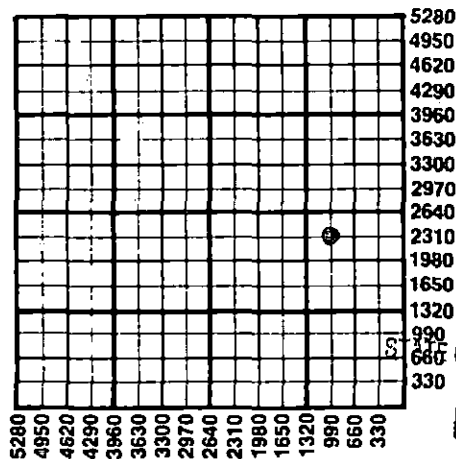
Date 12/11/84 Signature of Operator or Agent *Roy Knappe Jr*

Title *Vice President*  
*2140/KOHE 12/14/84*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. Submit completion report 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 14 1984  
12-14-84  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238