

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

16

Expected Spud Date.....December 15...1988.....
month day year

API Number 15—033-20,740-0000
180' N & 350' W OF

OPERATOR: License #.....6574.....
Name.....Bird Energy, Inc.....
Address.....P.O. Box 1612.....
City/State/Zip.....Dodge City, Ks 67801.....
Contact Person.....Louis S. Bird.....
Phone.....(316) 227.6041.....

approx NE-SW Sec...7 Twp 33 S, Rg...19... East West
2160' Ft. from South Line of Section
3650' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #.....5380.....
Name.....Eagle Drilling, Co......
City/State.....Wichita, Ks.....

Nearest lease or unit boundary line480..... feet
County.....Comanche.....
Lease Name.....Lyon..... Well #.....1.....

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation ..1890..... feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

Depth to bottom of fresh water.....180.....
Depth to bottom of usable water210.....
Surface pipe by Alternate: 1 2
Surface pipe planned to be set663'.....
Conductor pipe required ... none
Projected Total Depth ..5250..... feet
Formation.....Mississippian.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date ...12-5-88..... Signature of Operator or AgentLouis S. Bird..... Title.. President.....

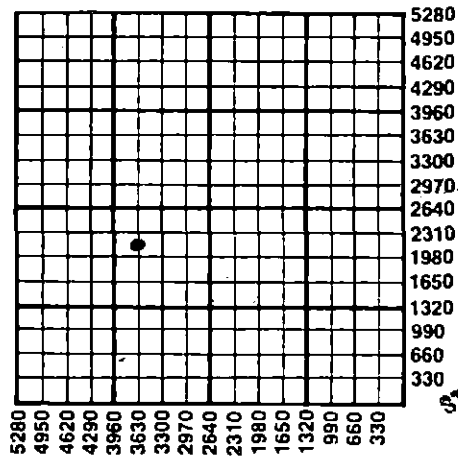
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required230' feet per Alt. 1 2
This Authorization Expires...6-6-89..... Approved By LKM 12-6-88.....

EFFECTIVE DATE: 12-11-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from top of well to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 12-6-88
 ULC
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238