

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-13-93

FORM MUST BE TYPED

DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date AUGUST 1, 1993
month day year

Spot East
 S/2- SW NE NE Sec 18 Twp 26 S, Rg 15 West

OPERATOR: License # 3842
Name: LARSON OPERATING CO., DIV OF LARSON ENGINEERING, INC.
Address: 562 WEST HIGHWAY 4
City/State/Zip: OLMITZ, KS 67564-8561
Contact Person: TOM LARSON
Phone: (316) 653-7368

4125 feet from South / line of Section
990 feet from East / line of Section
IS SECTION REGULAR IRREGULAR

CONTRACTOR: License #: 8241
Name: EMPHASIS

(Note: Locate well on the Section Plat on Reverse Side)

County: PRATT

Lease Name: CURTIS Well #: 1

Field Name: WIL

Is this a Prorated Field? ... yes no

Target Formation(s): L-KC, MISS, VIOLA

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2046 EST feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 240

Depth to bottom of usable water: 280

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: NONE

Projected Total Depth: 4650

Formation At Total Depth: VIOLA

Water Source for Drilling Operations:

... well ... farm pond other

DWR Permit #: DRILLING CONTRACTOR

Will Cores Be Taken?: ... yes no

If yes, proposed zones:

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil Enh Rec	<input checked="" type="checkbox"/> Infield
.... Gas Storage Pool Ext
.... OWWO Disposal Wildcat
.... Seismic; # of Holes Other
.... Other		

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JULY 21, 1993 Signature of Operator or Agent: Carol Larson Title: SECRETARY/TREASURER

FOR KCC USE:
 API # 15- 151- 22103-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 300 feet per Alt.
 Approved by: C.B. 7-26-93

This authorization expires: 1-26-94
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 23 1993
 CONSERVATION DIVISION
 Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First st., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

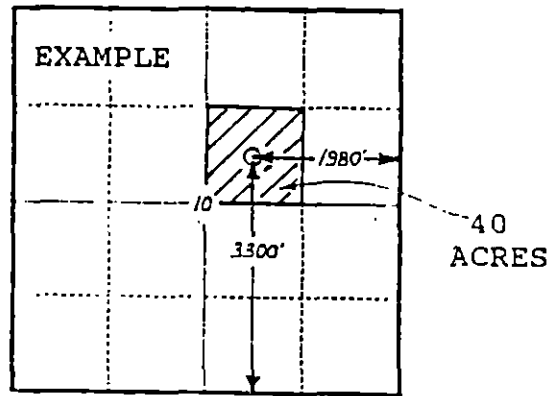
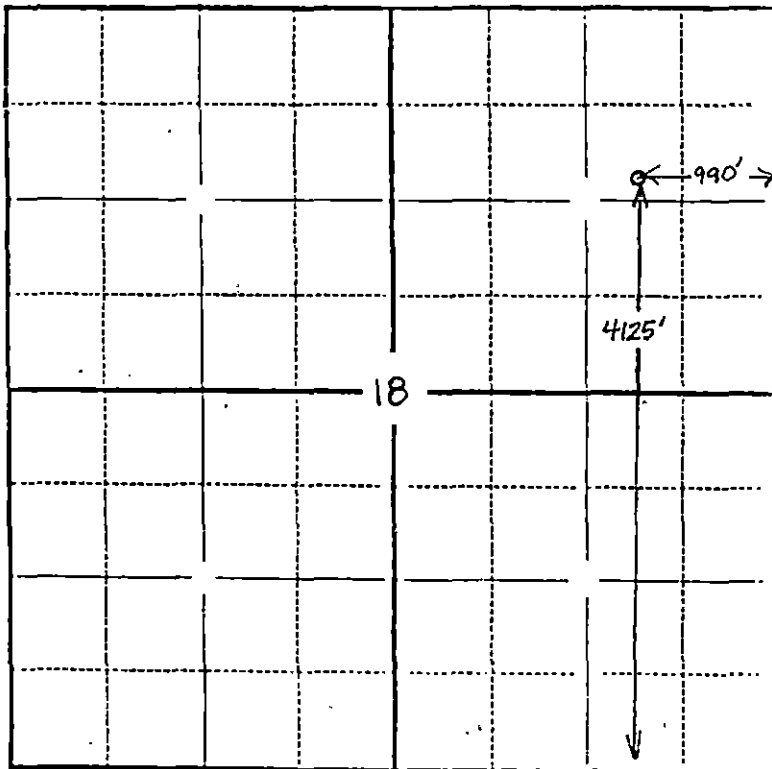
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



PRATT CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.