

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

STOTTS PROSPECT

CARD MUST BE SIGNED

Starting Date: 4-1-85
month day year

API Number 15- 151-21,562-00-00

OPERATOR: License # 5087
Name TEXAS ENERGIES, INC.

C W/2SW Sec 35 Twp 26 S, Rge 15 East
(location) West

Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124

1320 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

Contact Person Brian G. Fisher
Phone 316-263-4777

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Ser.

Nearest lease or unit boundary line 660 feet.
County Pratt

City/State Pratt, Kansas 67124

Lease Name Stotts Well# 1-35

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 300 feet
Lowest usable water formation Alluvium

If OWWO: old well info as follows:
Operator

Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2

Well Name

Surface pipe to be set 450 feet
Conductor pipe if any required None feet

Comp Date Old Total Depth

Ground surface elevation feet MSL
This Authorization Expires 7-16-85

Projected Total Depth 4600 feet
Projected Formation at TD Viola
Expected Producing Formation Kinderhook

Approved By 1-16-85 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/10/85 Signature of Operator or Agent

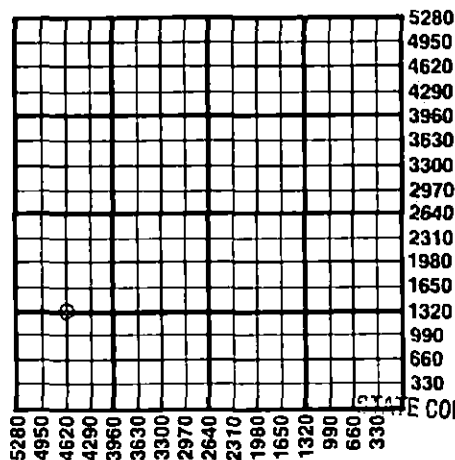
Brian G. Fisher Title Exploration Manager

mhc/NOHE 1-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED
CORPORATION COMMISSION

JAN 16 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238