For KCC Use: Effective Date:	5-	19-2002	<u>)</u>
District #]	
5045 E			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	Foi	m C-1
	Septembe	r 1999
	Form must be	Typed
	Form must be S	igned
ΑII	blanks must be	Filled

Must be approved by KCC five	(5) days prior to commencing well
most be approved by NOC live	10) says prior to communicing non
Expected Spud Date May 17, 2002	Spot
month day year	SW _ NE _ SW Sec. 22 Twp. 27 S. R. 11 West
6039 /	1650 feet from (S) A (circle one) Line of Section
OPERATOR: License#	1650feet from (W) (circle one) Line of Section
Address: R. R. 1, Box 183 B	Is SECTIONXRegularIrregular?
city/State/Zip: Great Bend, Kansas 67530	(Note: Locate well on the Section Plat on reverse side)
Contact Person; L. D. Davis	County: Pratt
Phone: 620/793-3051	Lease Name: PREISSER well #: 1
5929	Field Name:
DIKE DRILLING CO INC	Is this a Prorated / Spaced Field? Arbuckle
Name: DOKE DRIEETING CO., TNO.	raiget Formation(s).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or drift boundary.
▼ Oil Enh Rec ▼ Infield ▼ Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: 120 Yes X No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180!
Other	Surface Pipe by Alternate: X_12
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 680 '
Operator:	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 4550 '
Original Completion Date:Original Total Depth:	Formation at Total Deptre <u>Arbuck le</u>
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWK Permit #:
ottom Hole Location: RECEIVED CC DKT #: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
KANSAS CORPORATION COMMISSION	Will Cores be taken? Yes X No
TAS STURAGE AREA I-MILE E. of LOL	
MAY 1.3 2002 AFF	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual pl	braging of this well will comply with K.S.A. 55-101 et sea
is agreed that the following កម្រៅក្រមួកក្រុកប្រក្សាទូរប៉ូរ៉ែ be met:	logging of this well will comply with N.C.A. 50-101, cl. 304.
Notify the appropriate district difficults spudding of well;	•
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation. district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ted from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
pate: 5/13/02 Signature of Operator or Agent: 200	Agent Till.
ale. Signature of Operator of Agent Tate 27	R. Byers I/
	Remember to:
API # 15 - 151-22189-00.00	
	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required. ZOO feet per Alt. 1 ×	Notify appropriate district office 48 hours prior to workover or
Approved by: RSP 5-14, 2002	re-entry;
This authorization expires: 11-14-2002	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
,	
Spud date:Agent:	
	5
Mail to: KCC - Conservation Division, 130 5	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

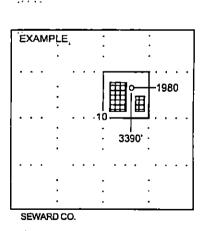
API No. 15	Location of Well: County:
Operator:	
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

r				
	•	.	•	•
:	•	:	:	•
	•			•
1		.	• • • •	
	•	•	•	•
] :	•	:	•	•
• • • •	• • • •	.	• • • • •	
	•	.	•	•
	•	•]	•	•
1:		خ ارسو روز	۶ ــ ا	•
1			· · · · · ·	
	•	.		•
1 :			•.	•
	<u> </u>	22 -	<u>-</u>	· · · · · · · · · · · · · · · · · · ·
1 :	•	•	•	
	•	. 1		
	٠ ار	. .		
	no.			
િં હજો	V		• • • • •	• • • • • • •
···· Neg	<u>υ</u> 		:	
Neg			•	
	Ţ			:
	Ţ			
	Ţ	; p		
	Ţ	,		
		,		
	Ţ	,		
	Ţ	9		



NOTE: In all cases locate the spot of the proposed drilling locaton.

PRATT COUNTY

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).