

15-151-21,927-00-00

FORM MUST BE TYPED  
FORM L-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 4-10-89 .....  
month day year

Approximate \_\_\_\_\_ East  
SW-SE-NW... Sec .8.. Twp .27. S, Rg .11. X West

..... 3075' ..... feet from South line of Section  
..... 3715' ..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # ... 4748 .....  
Name: .. A. & A. Discovery, Inc. ....  
Address: .. P.O. Box 156 .....  
City/State/Zip: .. Will. City, KS ... 67642 .....  
Contact Person: .. Darrel Anderson .....  
Phone: .... (913) 674-2768 .....

County: .... Pratt, County, KS .....  
Lease Name: .. Holland ..... Well #: .. A-3 .....  
Field Name: ? .....

CONTRACTOR: License #: ..... 5929 .....  
Name: .. Duke Drilling .... Great Bend, KS.

Is this a Prorated field? .... yes .. X no  
Target formation(s): .. K.C. ....  
Nearest lease or unit boundary: ..... 435' .....  
Ground Surface Elevation: ..... 1814' ..... feet MSL

Well Drilled for: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: .... yes .. X no  
Municipal well within one mile: .... yes .. X no  
Depth to bottom of fresh water: ... 220' .....  
Depth to bottom of usable water: ... 220' .....  
Surface Pipe by Alternate: .. X 1 ... 2  
Length of Surface Pipe Planned to be set: ... 230' 240' .....

If OWD: old well Information as follows:  
Operator: ..... N/A .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Length of Conductor pipe required: ... none .....  
Projected Total Depth: ... 4000' .....  
Formation at Total Depth: .. K.C. ....  
Water Source for Drilling Operations:  
previous well X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? .... yes .. X no  
If yes, total depth location: .....

DWR Permit #: .....  
Will Cores Be Taken?: ..... yes .. X no  
If yes, proposed zone: .....

PUSHER Leonard Williamson  
TD 4050 FORMATION \_\_\_\_\_  
SURFACE PIPE 8 5/8 @ 255 SPUD 4-10-89  
ANHYDRITE 575-579 ELEVATION \_\_\_\_\_  
STARTING TIME & DATE 11:00p 4-24-89  
COMPLETION TIME & DATE 12:30p 4-25-89

1st PLUG @ 600 FT. W/ 50 SX  
2nd PLUG @ 280 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY BT Titax  
TECHNICIAN RL

240' Act 1 Reg

RECEIVED  
STATE CORPORATION COMMISSION  
APR 27 1989  
CONSERVATION DIVISION  
Wichita, Kansas

5280	1320
4950	990
4620	660
4290	330
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..... 4-10-89 .....  
month day year

Approximate: \_\_\_\_\_ East  
SW-SE-NW... Sec .8... Twp .27. S, Rg .11. X West

..... 3075' ..... feet from South line of Section  
..... 3715' ..... feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # .. 4748 .....  
Name: .. A. S. A. Discovery, Inc. ....  
Address: .. P.O. Box 156 .....  
City/State/Zip: .. Hill City, KS .. 67642 .....  
Contact Person: .. Darrel Anderson .....  
Phone: .... (913) 674-2768 .....

County: .... Pratt, County, KS .....  
Lease Name: .. Holland ..... Well #: .. A-3 .....  
Field Name: .. ? .....

CONTRACTOR: License #: .... 5929 .....  
Name: .. Duke Drilling, Great Bend, KS .....

Is this a Prorated Field? .... yes ... X no  
Target Formation(s): .. K<sub>2</sub>C .....  
Nearest lease or unit boundary: .... 435' .....

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: .... 1814 ..... feet MSL  
Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
Depth to bottom of fresh water: ... 220' .....  
Depth to bottom of usable water: ... 220' .....  
Surface Pipe by Alternate: .. X 1 ... 2

If OAWO: old well information as follows:  
Operator: ..... N/A  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Length of Surface Pipe Planned to be set: ... 230' 240'  
Length of Conductor pipe required: ... none .....  
Projected Total Depth: .... 4000' .....  
Formation at Total Depth: .. K<sub>2</sub>C .....

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

Water Source for Drilling Operations:  
previous well X well .... farm pond .... other  
DWR Permit #: .....  
Will Cores Be Taken? : ..... yes X no  
If yes, proposed zone: .....

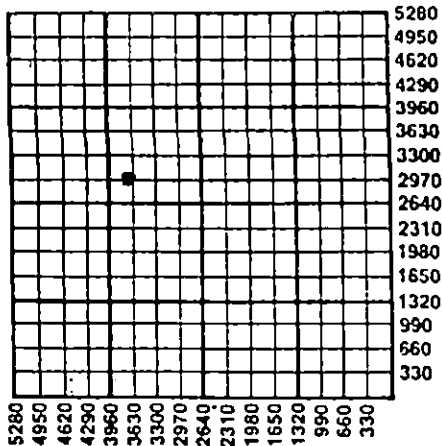
**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ... 4-1-89 ..... Signature of Operator or Agent: X Darrel Anderson Title: President .....



RECEIVED  
STATE CORPORATION COMMISSION  
APR 4 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 151-21,927-00000 ✓ D/A  
Conductor pipe required NONE feet  
Minimum surface pipe required 240' feet per Alt. (1) X  
Approved by: LUM 4-4-89  
EFFECTIVE DATE: 4-9-89  
This authorization expires: 10-4-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.