Arbuckle

CEMENT

ECHNICIAN

RESERVE PIT

RATHOLED

FORM MUST BE TYPED FECTIVE DATE: 10-16-91 State of Kansas

MOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

	Must be approved by	the K.C.C. five	(5) days prior to commencing Center of		
Expected Spud Date10	 15	91		$_{-}$ Ea8 Twp 2.7 s, Rg .11. $_{ extbf{X}}$ We	
month	day	•		. , , , =	
		/	/ 66.0	feet from South line of Sect	
OPERATOR: License #4.7	48		29.7.0 feet from East line of Section		
Name:	Discovery	Inc.	(Note: Locate well o	on Section Plat on Reverse Side)	
Address:P.O.BC	x.156				
City/State/Zip: Hill.C			county:Pratt.	.County	
Contact Person: Darrel Anderson			Lease Name: .Hollar	nd Well #:C.+1	
Phone:(913).6.74-2	7.6.8	,	Field Name: .Havnes	sville.S.W	
		/	Is this a Prorated Fiel	K.C. yes X no	
CONTRACTOR: License #:	5929	Target Formation(s):	K.C.		
Name:Duke.D	rilling.Ca.,	Inc	Nearest lease or unit b	ooundary:33.0.'	
			Ground Surface Elevation	on:1816 feet !	
Well Drilled For:	Well Class: Ty	pe Equipment:	Domestic well within 33	30 feet: yes .X. no 🗸	
		/	Municipal well within o	one mile: yes X. no 🖊	
.X Oil Inj Gas Storage	Infield .y	ζ Mud Rotary	Depth to bottom of fres	sh water: 😂 180	
Gas Storage	x Pool Ext	. Air Rotary	Depth to bottom of usak	ole water: 220!ate: x 1 2	
OWWO Disposal	Wildcat	. Cable	Surface Pipe by Alterna	ate: 🗴 2	
Seismic; # of Holes			Length of Surface Pipe	Planned to be set:240.1.	
•			Length of conductor pip	be required:	
If OWNO: old well information	on as follows: \mathbb{N}/\mathbb{Z}	A	Projected Total Depth:	4.000.1	
Operator:			Formation at Total Dept	th:Base-K.C.	
Well Name:				Water Source for Drilling Operations:	
Comp. Date:	Old Total Depth		<u>x</u> existi	LNG well farm pond oti	
			DWR Permit #:		
Directional, Deviated or Hor			Will Cores Be Taken?:	yes .X. no	
If yes, total depth location	1:		If yes, proposed zone:	n/a	
•		AFFID	AVIT		
The undersigned hereby affir	ms that the drilling	r completion and	eventual plugging of this u	ell will comply with K.S.A. 55-10	
et. seq. ,				ett attt bompty attn kisiki 55 n	
It is agreed that the follow	ing minimum require	ments will be me	t:		
1. The appropriate dist	rict office shall b	e notified befor	e setting surface pipe;		
oine shall be set th	r surrace pipe as spe prough all upcopsoli	ecified above sha dated materials	all be set by circulating cem-	ent to the top; in all cases surfa nto the underlying formation;	
 If the well is dry, 	a plugging proposal	shall be submit	ted to the district office.	An agreement between the opera	
and the district off	fice on plug length :	and placement is	necessary prior to plugging	g :	
4. The appropriate dist	trict office will be	notified before	well is either plugged or p	production casing is demented in	
of soud date. In al	ompletion, production I cases notify dis	on pipe shall be	cemented from below any usab or.to any cementing.	ole water to surface within 120 d	
I hereby certify that the st	atements made herei	n are true a <u>nd</u> t	o the bestpof my knowledge a	and belief.	
		Z. 1	// .		
_	gnature of Operator o	or Agent: X. 😂 🗸	Met Conderce	##fileF#.CB#.dG#.	
C.D 10-7-91	FOR KCC USE:				
- 0, 1	16	-1-21 A	14-00-00		
2.0.	API # 15	required A	6 T	ہ ا	
RECEIVED	Minimum surface	e pipe required	64-00-00 Me feet 340 feet per Alt. (1) a	امر. احر	
ATE CORPORATION COMMISSION	Approved by: _	MILLI 10-4-	7 /	l	
	EFFECTIVE DATE	: <u>10 -16</u>	91		
OCT 07 1991	This authoriza		illing not started within		
001 0 1 1881		ation void it dr ffective date.)	الم		
CONSERVATION DIVISION		A	gent:	~	
Wichite Kansas	<u> </u>			i	
A A : // A					
۔ - (کیلمیں) کے	le Drill Die Annlie	REMEMBE	R TO:	~	
- Fi	le Completion Form	acion (torm GDP- ACO-1 within 120	1) with Intent to Drill; days of spud date:	12	
- Fi	le acreage attribut	ion plat accordi	ng to field proration orders	15	
- No	otify appropriate di	strict office 48	hours prior to workover or	re-entry:	
- Su - Oh	iomit plugging report	t'(CP-4) after p	lugging is completed;	May to the second	
- 00	com a recen approve	ar netore dispos	ing or injecting salt water.		

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR A & A Discovery, Inc. LEASE HOLLAND WELL NUMBER C-1 FIELD Haynesville S.W. C-E/2 NO. OF ACRES ATTRIBUTABLE TO WELL 160 DESCRIPTION OF ACREAGE SW /Q NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	660 feet north of SE corner 2970 feet west of SE corner SE-SW Sec. 8 T 27 R 11 E/W COUNTY Pratt County, KS IS SECTION REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.				
PLAT					
In plotting the proposed location of the well, you must show:					
The manner in which you are using the depicted over by identifying section lines, i.e. : section, a section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;					
the west's cocation relative to the Socation of other wests producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;					
3) the distance of the proposed drilling location from the section's east and south lines; and					
4) the distance to the nearest lease or unit boundary line.					
I hereby centify that the statements made herein are True and to the best of my knowledge and belief.					
Signature of Operator or Agent X Dalle Centerson					
Date 10-05-91 Title President					