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FORM MUST BE SIGNED TCE OF INTENTION TO DRILL ALL BLANKS HUST BE FILLED FORM C-1 12/88 Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date ...April 5, 1990 .C. SW. NW. sec .5: Twp 27.8 s. Rg 11. X West day month 3300 feet from South line of Section 4620 feet from East line of Section Name: Pratt Well Service. (Note: Locate well on Section Plat Below) Address: P. O. Box 847 City/State/Zip: Pratt, KS 67124

Contact Person: Kenny Gates
Phone: (316) 672-5901 County: Pratt Lease Name: Dietz Well #: 1 Field Name: Haynesville SW Ext Is this a Prorated Field? yes .X. no 🗸 CONTRACTOR: License W:5893 Target Formation(s):Simpson Name: Pratt Well Service Wearest lease or unit boundary: 660' Ground Surface Elevation:1818! feet MSL Domestic well within 330 feet: yes .X., no Well Class: Type Equipment: Well Drilled For: Municipal well within one mile: yes .X.. no Depth to bottom of fresh water: 220' .X. Mud Rotary Jia X. ... Infield Depth to bottom of usable water:220! .X Pool Ext. ... Air Rotary ... Storage .. Gas X. 1 2 Surface Pipe by Alternate: X. own ... Disposal ... Wildcat ... Seismic: ... # of Holes Length of Conductor pipe required: ...None Projected Total Depth:4430 If OWNO: old well information as follows: Operator: Rupe Oil Company Formation at Total Depth:Simpson Vell Name: #1 Dietz Water Source for Drilling Operations: Comp. Date: ...5-26-83 Old Total Depth ...40.9.0..... \dots well \dots farm pond X other DWR Permit #: Directional, Deviated or Horizontal wellbore? yes no Will Cores Be Taken?: yes .¾.. na If yes, total depth location: If yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120.days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ...04-01-90. Signature of Operator or Agent Aduqua Mil Thurses Title Agent FOR KCC USE: 4TATE 10-01 5280 4950 API # 15- 151 - 21,251-A 4620 RECEIVED 4290 3960 3630 3300 2970 2640 (This authorization void if drilling not started within 2310 6 months of effective date.) 1980 Spud date: ___ __ Agent: _ 1650 1320 990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill; 330 - File Completion Form ACO-1 within 120 days of spud date; . : file acreage attribution plat according to field promation orders; - Notify appropriate district office 48 hours prior to workover or recentry; - Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.