

945 9935

EFFECTIVE DATE: 2-22-92

State of Kansas
NOTICE OF INTENTION TO DRILL

DISTRICT # 1
SEAL Yes No

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 2-18-92
month day year

APD
Spot NW/4 SE/4 Sec 22 Twp 34 S, Rg 17 East
West

OPERATOR: License # 30604
Name: Raydon Exploration, Inc.
Address: PO Box 1816
City/State/Zip: Liberal, KS 67905-1816
Contact Person: Keith Hill
Phone: 316-624-0156

2055 FSL feet from South / North line of Section
1885 FEL feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber
Lease Name: Giles Well #: R-1
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 1885
Ground Surface Elevation: N/A feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 140'
Depth to bottom of useable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 400'
Length of Conductor pipe required: None
Projected Total Depth: 5100'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

CONTRACTOR: License # 5380
Name: Eagle Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; .. # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
if yes, true vertical depth: N/A
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2-14-92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 007-22396-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: [Signature] 2-17-92
This authorization expires: 8-17-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

KANSAS CORPORATION COMMISSION
RECEIVED
FEB 14 1992
2-14-92
CONSERVATION DIVISION
WICHITA, KS
1940

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Raydon Exploration, Inc.
 LEASE GILES
 WELL NUMBER #R-1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Barber
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION 22 TWP 34S RG 19W

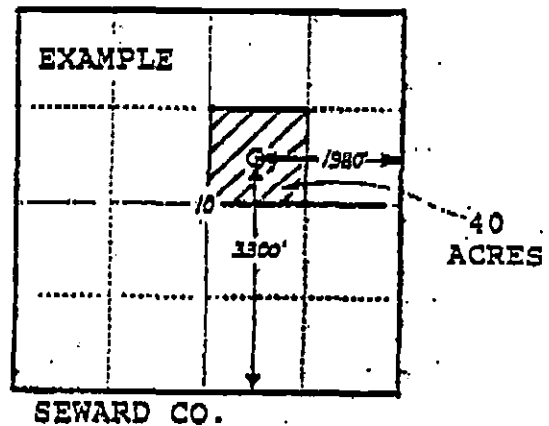
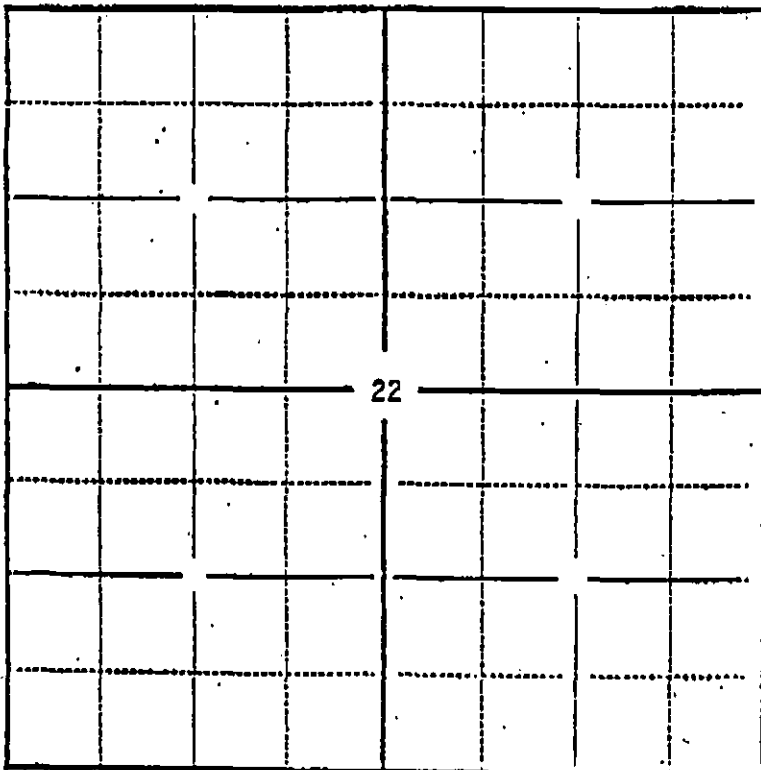
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.