

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
July 2014

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 9859
Name: JCPenney Corporation Inc
Address 1: 6501 Legacy Drive
Address 2: MS 1205
City: Plano State: TX Zip: 75024 + 3698
Contact Person: Paul Foshee
Phone: (972) 431-1255

API No. 15 - 091-21387-00.00
If pre 1967, supply original completion date: _____
Spot Description: Lat 38.9398996, Long -94.7624032
NW SE NE NE Sec. 8 Twp. 13 S. R. 24 East West
4,567 Feet from North / South Line of Section
503 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Fee Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7" Set at: 20 ft Cemented with: 6 Sacks
Production Casing Size: 2 7/8" Set at: 409.3 ft Cemented with: 85 Sacks

List (ALL) Perforations and Bridge Plug Sets:

326-30 w/2 SPF

Elevation: 992 (G.L. / K.B.) T.D.: 710 PBDT: 411 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Hydraulically squeeze cement until it locks off at the perforations, leaving perforations and vertical column full of cement.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jay Christensen

Address: 10500 Lackman Rd City: Lenexa State: KS Zip: 66219 + _____

Phone: (913) 541-2324

Plugging Contractor License #: 8509 Name: Evans Energy Development Inc

Address 1: 11 Lewis Drive Address 2: _____

City: Paola State: KS Zip: 66071 + _____

Phone: (913) 557-9083

Proposed Date of Plugging (if known): September 29, 2014

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/17/14 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Operator Name L.C. Henney Co. Inc. Lease Name FEE Well # 1

Sec. 8 Twp. 13s Rge. 24E East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
Enclosed -
ER New
5" Core log (strip)
1" Core log (strip)
Geological Well Report

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 WICHITA, KS

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>10</u>	<u>7"</u>		<u>20</u>	<u>Pack</u>	<u>6</u>	
<u>PROD.</u>	<u>6 1/8</u>	<u>2 7/8</u>		<u>409.3</u>	<u>Pack</u>	<u>85</u>	<u>No Gels 2%</u> <i>See attached Consolidated Report</i>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	Depth
<u>FHO</u>	<u>326 - 330</u>	<u>10.5</u>	<u>12x30 @</u>

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 9859
Name: JCPenney Corporation Inc
Address 1: 6501 Legacy Drive
Address 2: MS 1205
City: Plano State: TX Zip: 75024 + 3698
Contact Person: Paul Foshee
Phone: (972) 431-1255 Fax: (972) 531-1255
Email Address: pfoshee@jcp.com

Well Location:
NW SE NE NE Sec. 8 Twp. 13 S. R. 24 East West
County: Johnson
Lease Name: Fee Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: State of Kansas, Dept of Transportation
Address 1: Eisenhower State Office Bldg
Address 2: 700 SW Harrison St
City: Topeka State: KS Zip: 66603 + 3754

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/17/14 Signature of Operator or Agent: [Signature] Title: Engineering Mgr

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