

To: **1031467**
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

10-17

API NUMBER 15-025-21,170 0000

PLUGGING SECTION App. NW SW, SEC. 3, T 33 S, R 22 ~~WX~~
1920 feet from S section line
660 feet from ~~WX~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31680

Lease Name Brown Well # 1-3

Operator: Eagle Energy, Inc.

County Clark 177.13

Name & Address 6565 S. Dayton St., Ste. 3850

Well Total Depth 5450 feet

Englewood, CO 80111

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 612

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: _____ Day: 17 Month: 10 Year: 19 97

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 950' with 50 sx cement, 2nd plug at 630' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 17 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 950' with 50 sx cement,

2nd plug at 630' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED If additional description is necessary, use BACK of this form.

I ~~xxx~~ / did not observe this plugging.

DATE OCT 23 1997

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 49266

10-17

KANSAS RECEIVED
1997 OCT 21 4 11 PM
KANSAS CORP COM

EFFECTIVE DATE: 9-28-97
 DISTRICT: 1
 COUNTY: Clark

State of Kansas
 NOTICE OF INTENTION TO DRILL 025-21,170

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date October 1, 1997
 month day year

APP C NW/4 SW/4 sec 3 Twp 33S S. 22 E. 28 N.

OPERATOR: License # 31680
 Name: Eagle Energy, Inc.
 Address: 6565 S. Dayton St., Suite 3850
 City/State/Zip: Englewood, CO 80111
 Contact Person: Hank Gullion
 Phone: 303-799-8015

CONTRACTOR: License # 30684
 Name: Abercrombie, R.T.D. Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Exc. ... Air Rotary
 CWMO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other
 If CWMO, old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal well (Bore)? ... yes no
 If yes, true vertical depth:
 Bottom Hole Location:
 Exp. 3/23/98

1920' FSL feet from South / North line of sect
 660' FWL feet from East / West line of sect
 IS SECTION REGULAR IRREGULAR
 (NOTE: Locate well on the section plat on inverse S1
 county Clark.
 Lease Name: Brown Well # 1-3
 Field Name: Unnamed
 Is this a Protected/Spaced Field? ... yes ... no
 Target Formation(s): Morrow/Mississippi
 Nearest lease or unit boundary: 660'
 Ground Surface Elevation: 1955' feet
 Water well within one-quarter mile? ... yes
 Public water supply well within one mile? ... yes
 Depth to bottom of fresh water: 130'
 Depth to bottom of usable water: 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 600'
 Length of Conductor pipe required: 0'
 Projected Total Depth: 5450'
 Formation at Total Depth: Mississippi
 Water Source for Drilling Operation: Artesian
 OWS Permit #: 220
 Will Cores be Taken? ... yes no
 If yes, proposed zone: 220' Alt. Req.

RECEIVED
 KANSAS
 CORP. COMM
 OCT 21 AM 11:25

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Gary Fisher
Dell Craig

SPUD DATE 10-7-97 INIT. 600+
 LENGTH SURFACE PLANNED 600+

RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 7/8 @ 6 1/2 CONDUCTOR
 ANHYDRITE T- B ELEVATION

TD 5450 FORMATION Well plugged
 RAN PIPE @ DV TOOL ALT II DONE
 @ SX SX Y N

Arbuckle Plug @	Ft.	W/	SX
Hug./Council @	Ft.	W/	SX
Anhydrite Base @ <u>1950</u>	Ft.	W/	<u>50</u> SX
1/2 Base Anyh. @	Ft.	W/	SX
<u>2</u> 1/2, 1/2 Plug @ <u>630</u>	Ft.	W/	<u>50</u> SX
Bottom Surface @	Ft.	W/	SX
<u>3</u> 40' Plug @ <u>40-0</u>	Ft.	W/	<u>10</u> SX
RAT HOLE CIRC/W <u>15</u> SX	MOUSE HOLE	W/	<u>10</u> SX

WATER WELL 420 SX (Irr. Well) Pond
 Hauling
 TECHNICIAN SD DATE 10-9-97
 TYPE OF CEMENT 6 1/2 POC 60%

STARTING TIME (AM/PM) DATE
 COMPLETION TIME 2:00 (AM/PM) DATE 10-7-97
 CEMENT COMPANY Halliborton