4-<u>032024</u>

STATE CORPORATION COMMISSION	ATT Hamber. 15 (S)
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	NE SW SW /4 SEC. 28 , 15 S, 20 W 990 feet from S section line
WICHITA, KANSAS 67202	4290 feet from E section line
·	*
Operator license# <u>5146</u>	Lease A. North well # 2
Operator: Rains & Williamson Oil Co.,	Inc. County Ellis
Address: 220 W. Douglas	Well total depth 3965 feet
Suite #435 Wichita Kansas 67202	Well total depth 3965 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 221 feet
Aband. oil well <u>X</u> , Gas well, Inp	r
Plugging contractor: Halliburton Servi	ces License# -
Address: <u>Hays, Kansas 67601</u>	
Company to plug at: Hour: A.M. Day:	16 Month: November Year: 94
Plugging proposal received from: A.D.	Belt
Company: Rains & Williamson Oil Co., I	nc. Phone:
Were: Order 225 sxs. 60/40 pozmix -	10% qel - 300# hulls - 15 sxs.qel.
Were: Order 225 sxs. 60/40 pozmix -	STATE CORPORALIVED
	DEC 0 8 1994
	056.08 100V
	Civility Ario
Diversing Proposal Possived has Garl G	Goodrow All[X] Part[] None[]
Plugging Proposal Received by: <u>Carl G</u> Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: <u>9:10A.M.</u> , Day: <u>16</u> , Mo	nth: November , Year: 94
Actual plugging report: 8 5/8" set @ 2	21' w/150 sxs. 5 1/2" set @ 3963'
w/150 sxs. D.V. @ 1500'- to surface w/500 sxs. 2' O.H.	
Down 5 1/2" casing 50 sxs. cement blend w/200# hulls mixed in, followed with 15 sxs gel with 100# hulls mixed in, followed with 175 sxs.	
cement blend to Max. P.S.I. 1250#. Close in P.S.I. 1250#. Tested	
8 5/8" to 300# cement at surface. Plu	g complete.
Remarks:	
Condition of casing(in hole):GOOD X B	ADAnhy.plug:YES_X_NO
Bottom plug(in place):YES,CALC_X Plugged through TUBING, CASING	,NODakota plug:YES_X_,NO X Elevation:GL
I dip V Odif foto] observe the p	lugging. <u>Carl Goodrow</u>
DATE 12-9-94	(agent)
WY. NO. 41877	Form CP-2/3
11-16 JAN 19 1995 FEB 0	2 1995