

5-23

4-061080

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-24,965 0000
25' N. & 37' E. of
W2 E2 SW /4 SEC. 28, 15 S, 20 W
1345 feet from S section line
3593 feet from E section line

Operator license# 31389
Operator: Noble Petroleum, Inc.

Lease North Well # 1

Address: 3101 N. Rock Road - #125
Wichita, Kansas 67226

County: Wallace 132,54

Well total depth 4078 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 334 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Duke Drilling Company, Inc. License# 30684

Address: Wichita, Kansas 67202

Company to plug at: Hour: 1:00 P.M. Day: 23 Month: May Year: 1997

Plugging proposal received from: Rich Wheeler

Company: Duke Drilling Company, Inc. Phone: _____

Were: Order 190 sxs 60/40 posmix - 6% gel with 1/4# floseal per sack.
Space all plugs with heavy drilling mud through drill pipe.
Arbuckle not reached. Sands tite in Cherokee.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 4:00 P.M., Day: 23, Month: May, Year 1997

Actual plugging report:
1st. Plug at 1575' w/25 sxs. Anhydrite 1540' - 1580'.
2nd. Plug at 785' w/100 sxs. Dakota 484' - 784'.
3rd. Plug at 385' w/40 sxs. Surface pipe 334'.
4th. Plug at 40' w/10 sxs.
15 sxs in rathole.

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KANSAS CORP COMM
1997 JUN -11 A 1:13

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____

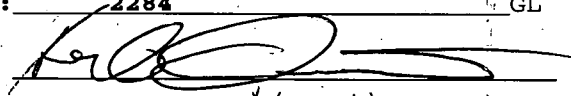
Bottom plug(in place): YES _____, CALC _____, NO Dakota plug: YES NO _____

Plugged through TUBING _____, CASING _____ Elevation: 2284 GL

I did did not observe the plugging.

DATE JUN 09 1997

INV. NO. 48296
5-23


(agent)