

10-23

To: 1 040482
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 151-21,302-00-00
NW NW NW, SEC. 27, T 27 S, R 11 W/E
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5086

Lease Name Fitzsimmons Well # 1
County Pratt 145.24
Well Total Depth 4469 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 417

Operator: Pintail Petroleum Ltd.
Name & Address 412 E. Douglas, Suite One
Wichita, KS 67202

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Rockhold Engineering, Inc. License Number 5111
Address P.O. Box 698, Great Bend, KS 67530

Company to plug at: Hour: 9:30 a.m. Day: 23 Month: 10 Year: 19 90

Plugging proposal received from Deacon Pulley
(company name) Rockhold Engineering, Inc. (phone) 316-792-2506

were: 5 1/2" at 4469' w/250 sx cement, PBD 4436'. Perfs at 3637-42'
1st plug sand back to 3580' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 1 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 100 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 10 a.m. Day: 23 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 3580' and dumped 5 sx cement on top of
sand bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls and 100 sx cement.
Maximum pressure 750 psi and shut in 500 psi.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2077' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 11-6-90
INV. NO. 29843

RECEIVED
STATE CORPORATION COMMISSION

OCT 30 1990

CONSERVATION DIVISION
Wichita, Kansas

Signed Stephen J. Puffer
(TECHNICIAN)