

040297

7-21

To: 1
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,764-0000
C NE SW, SEC. 13, T. 26 S, R. 12 W/E
1980 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5585
Operator: Clinton Production, Inc.
Name & Address 330 North Armour
Wichita, KS 67206

Lease Name Schwertfeger Well # 2
County Pratt 143.29
Well Total Depth 4409 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 9 5/8 feet 400

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers License Number 4635
Address P.O. Box 768, Great Bend, KS 67530

Company to plug at: Hour: 10:30 a.m. Day: 21 Month: 7 Year: 19 89

Plugging proposal received from Richard McIntyre
(company name) Great Bend Casing Pullers (phone) 316-793-9711

were: 4 1/2" at 4409' CIBP at 4137' Perfs at 3896-3900' Elevation 1867' GL

On 7/18/89, casing was shot at 2130', well blew out. Squeezed at 2130' with 30 sx common cement 3% cc.

1st plug sand back to 3850' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, 100 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 21 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 3840' and dumped 4 sx cement on top of sand bridge with bailer,

2nd plug pumped down 9 5/8" through a 2" collar welded in surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, 100 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

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JUL 31 1989
7-31-89
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Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 1850' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
(If you did not observe this plugging.)

Signed Steve Pfeifer
(TECHNICIAN)

DATE 8-1-89

INV. NO. 25470

15-151-20764-0000



COMPENSATED ACOUSTIC VELOCITY LOG

COMPANY ARGONAUT ENERGY CORPORATION WELL SCHWERTFERGER #2 FIELD PRATT State KANSAS County PRATT	COMPANY ARGONAUT ENERGY CORPORATION WELL SCHWERTFERGER #2 FIELD _____ COUNTY PRATT STATE KANSAS Location NE-NE-SW Sec. 13 Twp. 26S Rge. 12W Other Services: GAMMA-GRD-SwN			
Permanent Datum GROUND LEVEL Elev. 1867' Log Measured From KELLY BUSHING Ft. Above Perm. Datum Elev.: K.B. 1875' Drilling Measured From KELLY BUSHING D.F. _____ G.L. 1867'				
Date	5-31-80			
Run No.	ONE			
Depth—Driller	4400'			
Depth—Welex	4404'			
Btm. Log Inter.	4399'			
Top Log Inter.	400'			
Casing—Driller	9-5/8" @ 400'	@		@
Casing—Welex	9-5/8" @ 400'			
Bit Size	7-7/8"			
Type Fluid in Hole	DRILLING MUD			
Dens. Visc.	9.5 145			
pH Fluid Loss	7.5 113.6ml	ml	ml	ml
Source of Sample	FLOW LINE			
R _m @ Meas. Temp.	.21 @ 82 °F	@ °F	@ °F	@ °F
R _{ml} @ Meas. Temp.	.15 @ 84 °F	@ °F	@ °F	@ °F
R _{nk} @ Meas. Temp.	.2 @ 84 °F	@ °F	@ °F	@ °F
Source R _{ml} R _{nk}	MEASURED			
R _m @ BHT	.15 @ 14 °F	@ °F	@ °F	@ °F
Time Since Circ.	3 HOURS			
Max. Rec. Temp.	114°F @ T.D.	°F @	°F @	°F @
Equip. Location	1932 GREAT BEND			
Recorded By	J. GILZINGER			
Witnessed By	MR. DEOTTE			

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 9 3 1985
 5-13-85
 CONSERVATION DIVISION
 Wichita, Kansas

K G S LIBRARY

15-151-28764-0000



**COMPENSATED
ACOUSTIC VELOCITY
LOG**

COMPANY ARGONAUT ENERGY CORPORATION WELL SCHWERTFERGER #2 FIELD PRATT State KANSAS	COMPANY ARGONAUT ENERGY CORPORATION WELL SCHWERTFERGER #2 FIELD _____ COUNTY PRATT STATE KANSAS Location _____ Sec. 13 Twp. 28S Range 18E NE-NE-SW MAY 30 1989 5-30-89 CONSERVATION DIVISION Wichita, Kansas	RELEASED NO SMALL SCALE Other Services GAMMA-GRD-SWN
	Permanent Datum GROUND LEVEL Elev. 1867'	Elev. K.B. 1875'
	Log Measured From KELLY BUSHING Ft Above Perm. Datum	D.F. _____
	Drilling Measured From KELLY BUSHING	G.L. 1867'

Date	5-31-89			
Run No.	ONE			
Depth—Driller	4100'			
Depth—Welex	4094'			
Btm Log Inter.	4399'			
Top Log Inter.	400'			
Casing—Driller	0-5' 8" @ 400'			
Casing—Welex	0-5' 8" @ 400'			
Bit Size	7-7/8"			
Type Fluid in Hole	DRILLING MUD			
Dens. l Visc	11.5 11.5	l	l	l
pH l Fluid Loss	7.5 11.5 ml	l ml	l ml	l ml
Source of Sample	FLOW LINE			
R _{in} @ Meas Temp.	.21 @ 82 F	@ F	@ F	@ F
R _{mid} @ Meas Temp.	.15 @ 81 F	@ F	@ F	@ F
R _{out} @ Meas Temp.	.12 @ 81 F	@ F	@ F	@ F
Source R _{in} R _{mid} R _{out}	MEASURED	l	l	l
R _{in} @ BHT	.15 @ 111 F	@ F	@ F	@ F
Time Since Circ.	3 HOURS			
Max. Res. Temp.	111 F @ 111 F	F @	F @	F @
Equip. l Location	1002 1001	l	l	l
Recorded By	L. G. S. LIBRARY			
Witnessed By	L. G. S. LIBRARY			

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Service Ticket No. _____ Remarks.