

NOV 29 1988

API NUMBER 15-151-20,853 ~~0000~~

To: 1 051108  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW SW SW, SEC. 19, T 26 S, R 12 W/E  
500 feet from S section line  
4980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7509

Lease Name Hoener Well # 1

Operator: Kansas Gas Purchasing

County Pratt 143.00

Name & Address P.O. Box 159

Well Total Depth 4400 feet

Stafford, KS 67578

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 408

Abandoned Oil Well  Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 29 Month: 11 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4398' PBSD 4351' Perfs at 4359-63, 4341-43'

1st plug sand back to 4290' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs hulls, release  
8 5/8" wiper plug and pump 120 sx cement.

Plugging Proposal Received by Duane Rankin  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:15 p.m. Day: 29 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4290' and dumped 5 sx cement on top of  
sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released  
8 5/8" wiper plug and pumped 120 sx cement.

Maximum pressure 300 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2400' of 5 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE DEC 8 1988

Signed Richard W. Lacey  
(TECHNICIAN)

INV. NO. 23264

JAN 06 1989