

1080201

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-151-20.973-0000

SE SE SE , SEC. 19 , T 26 S, R12 W/E  
N SE Corner of  
570 feet from ~~XXX~~ section line  
W SE Corner of  
10 feet from ~~XXX~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Hoener #1 Well # 19-A

Operator: Texas Energies, Inc.

County Pratt

Name & Address P. O. Box 947

Well Total Depth 4378 142.29 feet

Pratt, KS 67124

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 399

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Texas Energies, Inc. License Number 5087

Address P. O. Box 947, Pratt, KS 67124

Company to plug at: Hour: 4:00 pm Day: 30 Month: August Year: 19 84

Plugging proposal received from Dick Harper

(company name) Texas Energies (phone) 316-672-7581

were: 4 1/2" set at 4378' Perf 4344' Well had tubing in the hole

1st plug squeeze well with 375 sx 60/40 Pozmix 2% gel 3% cc down the 4 1/2" casing.

2nd plug pump 175 sx cement down 8 5/8"

Plugging Proposal Received by J. H. Metz  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part  None \_\_\_\_\_

Operations Completed: Hour: 6:00 pm Day: 30 Month: August Year: 19 84

ACTUAL PLUGGING REPORT 4 1/2" set at 4378' Perf 4344' Well had tubing in the hole.

1st plug squeezed well with 375 sx cement down the 4 1/2" casing. Maximum pressure  
2400 psi and shut in pressure 400 psi

2nd plug pumped 175 sx cement down 8 5/8". Maximum pressure 200 psi and shut in 100 psi

RECEIVED  
STATE CORPORATION COMMISSION

SEP 11 1984

Remarks: No recovery. Used 60/40 Pozmix 2% gel 3% cc by Halliburton CONSERVATION DIVISION  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 9-19-84

Signed J. H. Metz  
(TECHNICIAN) SA

INV. NO. 3766 OCT 02 1984

8-30