

To: 1 040622 2-13
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-21,723-0000 102
NE SE NE, SEC. 22, T. 26 S, R. 12 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 9582
Operator: Studer Oil Company
Name & Address P.O. Box 925
Pratt, KS 67124

3630 feet from S section line
330 feet from E section line
Lease Name Trimpe Well # 2
County Pratt 144.62
Well Total Depth 4450 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service, Inc. License Number 5893
Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 10:45 a.m. Day: 13 Month: 2 Year: 19 92

Plugging proposal received from Bruce Wagner
(company name) Pratt Well Service, Inc. (phone) 316-672-2531

were: 5 1/2" at 4300' with 125 sx cement, PBTD 4300', Perfs at 3850-54, 3704-14'
1st plug sand back to 3650' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pumped 100 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
2-15-92
FEB 19 1992

Plugging Proposal Received by Steve Pfeifer
CONSERVATION DIVISION
Wichita, Kansas (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 11:15 a.m. Day: 13 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug set CIBP at 3638' and dumped 2 sx cement on top of CIBP
through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10
sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.
Maximum pressure 300 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1903' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and my agents) hereby certify that I have observed this plugging.

DATE 2-27-92
INV. NO. 34663

Signed Stephen Pfeifer
(TECHNICIAN)

15-151-2723-0000



OPEN HOLE

COMPUTER ANALYZED LOG SYSTEMS

COMP. STUDER OIL COMPANY WELL NO. 2 TRIMPE FIELD N/A COUNTY PRATT ST. KANSAS	COMPANY STUDER OIL COMPANY	
	WELL NO. 2 TRIMPE	
	FIELD N/A	
	COUNTY PRATT	STATE KANSAS
	RPI NO.	OTHER SERVICES
LOCATION 100 FT S AND 100 FT W OF NE-SE-NE		R-GRD SWN-CDL
SEC. 22	TWP. 26S	RGE. 12W
PERMANENT DATUM	GROUND LEVEL	ELEV. 1887
LOG MEASURED FROM	KELLY BUSHING	9 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM	KELLY BUSHING	
DATE	12/09/85	
RUN NO.	ONE	
DEPTH-DRILLER	4450	
DEPTH-WELEX	4455	
BTM. LOG INTER.	4415	
TOP LOG INTER.	3680	
CASING-DRILLER	8 5/8 @ 331	
CASING-WELEX	329	
BIT SIZE	7 7/8	
TYPE FLUID IN HOLE	SALT CLAY/STARCH	
DENS. : VISC.	9.7 : 45	
PH : FLUID LOSS	7.0 : 8.8 ML	
SOURCE OF SAMPLE	MUD PIT	
RM @ MEAS. TEMP.	0.21 @ 58 F	
RMF @ MEAS. TEMP.	0.16 @ 58 F	
RMC @ MEAS. TEMP.	0.28 @ 58 F	
SOURCE RMF RMC	CALC. : CALC.	
RM @ BHT	0.11 @ 121 F	
TIME CIRC. STOPPED	01:00 AM	
TIME ON BOTTOM	N/A	
MAX. REC. TEMP.	121 Fe TD	
EQUIP. : LOCATION	1891 : PRATT	
RECORDED BY	G. FOX/M. STUCKEY	
WITNESSED BY	S. ALBERG	

RECEIVED
STATE GEOLOGICAL COMMISSION
JAN 24 1986
CORRECTION DIVISION

FIELD PRINT