

To: 1 040754 5-13
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- D-24,242 15-151-21635-0000
SW SW SE, SEC. 22, T 26 S, R 12 W/E
330 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30116

Operator: Steve Jones
Name & Address: 112 N. Graye
St. John, KS 67576

Lease Name Strong "B" Well # 1
County Pratt 146.90
Well Total Depth 4520 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 348

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524-0347

Company to plug at: Hour: 1:45 p.m. Day: 13 Month: 5 Year: 19 93

Plugging proposal received from Richard McIntyre

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 4520' w/175 sx cement, Perfs at 4424-28, 4436-50, 4454-58'

1st plug sand back to 4375' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 125 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:30 p.m. Day: 13 Month: 5 Year: 1993

ACTUAL PLUGGING REPORT 1st plug sanded back to 4375' and dumped 5 sx cement on top of sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 125 sx cement.

Maximum pressure 100 psi and shut in 25 psi.

RECEIVED
STATE CORPORATION COMMISSION

MAY 19 1993

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3039' of 5 1/2" casing. (If additional description is necessary, use BACK of this report.)

INVOICED

I (did / ~~did not~~) observe this plugging.

DATE 5-20-93

INV. NO. 37749

Signed *Steve Pfeifer* (TECHNICIAN)