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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,787-0000

NW SE SE , SEC. 26 , T 26 S, R 12 W/EX

990 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7543

Lease Name Mardis "C" Well # 1-26

Operator: Woods Petroleum Corporation

County Pratt 145.86

Name & Address 212 North Market, Suite 304

Well Total Depth 4488 Simpson feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 393

Abandoned Oil Well Gas Well Input Well SWD Well D&A x

Other well as hereinafter indicated

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address P. O. Box 8690, Wichita, KS 67208

Company to plug at: Hour: 12:50 pm Day: 2 Month: May Year: 19 86

Plugging proposal received from Butch Steinert

(company name) Eagle (phone) 316-682-5513

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite N/A  
Elevation 1865'

1st plug at 715' with 50 sx cement

2nd plug at 420' with 40 sx cement

3rd plug from 40' to surface with 15 sx cement

4th plug to circulate rat hole with 15 sx cement

5th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by J. H. Metz (TECHNICIAN)

Plugging Operations attended by Agent?: All x Part None

Operations Completed: Hour: 2:45 pm Day: 2 Month: May Year: 19 86

ACTUAL PLUGGING REPORT: 1st plug at 746' with 50 sx cement, 2nd plug at 430' with 40 sx

cement, 3rd plug from 40' to surface with 10 sx cement, 4th plug to circulate rat hole with

15 sx cement, 5th plug to circulate mouse hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

Signed [Signature] (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION  
MAY 12 1986  
5-17-86  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

DATE MAY 12 1986

INV. NO. 13775

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date April 7, 1986 month day year

API Number 15- 151-21,787-0000 NW SE SE Sec. 26 26 S, Rg. 12 XX East West Ft. from South Line of Section 990 Ft. from East Line of Section 990 (Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 7543 Name Woods Petroleum Corporation Address 212 North Market, Suite 304 City/State/Zip Wichita, Kansas 67202 Contact Person Brian G. Fisher Phone 316 263-4777

CONTRACTOR: License # 5380 Name Eagle Drilling, Inc. City/State P.O. Box 8690 Wichita, KS 67208

Well Drilled For: Well Class: Type Equipment: XX Oil SWD Infield XX Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 990 feet County Pratt Lease Name Mardis "C" Well # 1-26 Ground surface elevation feet MSL Domestic well within 330 feet: yes XX no Municipal well within one mile: yes XX no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 250' Depth to bottom of usable water 300' Surface pipe planned to be set 350' Projected Total Depth 4450' Formation Simpson Sandstone

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/10/86 Signature of Operator or Agent Title DISTRICT GEOLOGIST

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. This Authorization Expires 10-12-86 Approved By 4-18-86

set 376' at 8 9/8 on 7/25/86

3.9 ft per SK 1.32 SK

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and material (cement, salt, etc.). Includes handwritten notes like 'cut surface below plug depth dump 5 SKS on top'.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 151-21,787 Surface casing of feet set with. Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with. Hole plugged, 19, agent

RECEIVED STATE CORPORATION COMMISSION MAY 12 1986 5-12-86 CONSERVATION DIVISION Wichita, Kansas Form C-1 6/85