

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-195-22787-01-00  
Spot: NENESESE Sec/Twnshp/Rge: 24-13S-22W  
1200 feet from S Section Line, 200 feet from E Section Line  
Lease Name: WINDHOLZ Well #: 1-24H  
County: TREGO Total Vertical Depth: 7195 feet

Operator License No.: 34702  
Op Name: THE GHK COMPANY, LLC  
Address: 6305 WATERFORD BLVD., STE 300  
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	4307		200 SX
SURF	9.625	1017		275 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/12/2014 9:00 AM  
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC  
Proposal Rcvd. from: WADE KOVASH Company: H2 PLAINS, LLC Phone: (40) 585-8969

Proposed Plugging Method: Ordered 600 sx 60/40 pozmix 4% gel cement w/500 # hulls and 30 sx gel.  
CIBP at 3500'.  
Shot perforations at 1600', 1015' and 500'

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/12/2014 4:00 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3500' and pumped 30 sx gel followed by 50 sx cement. Pulled tubing to 1617' and pumped 215 sx cement w/300 # hulls. Good circulation of cement. Tied on to backside and squeezed w/30 sx cement. 30 sx in rathole and 10 sx in mousehole.

GPS: 38.90327 -099.70684

Perfs:

*No MTD available.  
Well was not successfully drilled as a horizontal.*

Remarks: ALLIED CEMENT TICKET # 55320

Plugged through: TBG

Received  
KANSAS CORPORATION COMMISSION

SEP 23 2014

CONSERVATION DIVISION  
WICHITA, KS

District: 04

Signed \_\_\_\_\_

(TECHNICIAN)

CM

SEP 15 2014

Lse Nm  Well No

Oper/Status

Work Oper

Work Oper Source  Work Oper Effec Dt

Lgcy Oper

C-1 Oper

Drllr/Status

Lgcy Drllr

Status

Status Source

Type

C-1 Well Type

Type Cmpl

Dkt / Permit

**DATES FOR THIS API #**

Status Dt

Intent Dt

Intent Exp Dt

ACO-1 Spud

District Spud

Dist Lng Strng

TD Rchd Dt

Cmpltd Dt

1st Prod Dt

1st Inj Dt

PB TD Dt

P/A Dt

Well Comments:

Dt Edited	By	Well Comment
08/15/2014	rwilliam	Checked Trego County records lease Expires on 9-8-2014, T/A Expired on 8/7/2014. Filed CP-1 Expires on 11/11/2014, Need to perforate surface pipe @ 900' cement did not circulate to surface.
07/17/2014	njames	15-CONS-029-CPEN 07/14/2014 PENALTY ORDER
08/07/2013	rwilliam	CP-111 APPROVED FOR 1 MORE YEAR, WAITING ON NEW SEISMIC PERMIT, TO EVALUATE LEASE, THIS IS THE ONLY WELL THIS OPERATOR HAS IN KANSAS, DO NOT RELEASE BONDING.
08/06/2012	rwilliam	HORIZONTAL WELL DOCKET No. 12-CONS-242-CHOR, 2' ATTEMPS FOR HORIZONTAL-FAILED LOST TOOLS IN HOLE ON SECOND ATTEMPT. AFTER 79-DAYS, DECIDED TO T/A, APPROVED BY CASE MORRIS. * SURFACE PIPE SET @ 1017' w/661 sx, cwc not witnessed, 7" casing set @ 4307' w/790 sx did not circulate, T.O.C. 900', IF OPERATOR DECIDES TO PLUG WELL NEED TO PERFORATE 7" @ 900'.

**KDOR Lease Code**

Oil:  Gas:

**CP-111**

TA Status: TA  
Approved TA

Status Eff: 08/07/2013

TA Exp Dt: 08/07/2014

Shut-In Dt: 08/03/2012

District

Const  TVD

Kickoff

Plug Back

Hole

Loggers

Date Well Info. Last Edited:

SURFACE LOCATION

Slant

Lat  Long

Sec  Township  Range  Spot  WH PM

Feet  Frm N/S  Feet  Frm E/W

Additional Sectional Descr.

GPS Lat:  GPS Long:

GPS Dt:  By:

SGWA

Irregular Section

**ELEVATIONS**

Gr  KB

DF  Srf

BOTTOM HOLE (TARGET) LOCATION

Lat  Long  Brng  Dist

Sec  Township  Range  BH PM

Feet  Frm N/S  Feet  Frm E/W

LOCATION PER UIC DOCKET ORDER/PERMIT

Sec  Township  Range  Spot

Feet  Frm N/S  Feet  Frm E/W

Lat  Long

River Basin:  Chlorides  Surf Pipe Required:

DWR #:  Ttl Disv Solids  Projected TD:

Csg Sealed:  ALT:  Alt 2 Com:  Add Pipe Pro:

Drill Stem Test:  Samples to Geo Surv:  Cores Taken:

PIT Cls EXT:  Pit Cls:  CDP 5:

PIT Status:

Dewater:  BBLs:

Alt 2 Const From (Depth):

To (Top/Surface):

SX\_CMT: