

WELL PLUGGING RECORD

15-049 - 21452-00-00

Give All Information Completely  
 Make Required Affidavit

COUNTY E1k SEC. 13 TWP. 29 RGE. 11 E/AK  
 Location as in quarters or footage from lines:  
CW/2 NW/4 NW/4


Lease Owner ECC Oil Company  
 Lease Name Dennett Well No. 13-1  
 Office Address P.O. Box 369, Dewey, Oklahoma 74209  
 Character of Well (Complete, as oil, gas or Dry Hole): Dry  
 Date Well Completed \_\_\_\_\_  
 Application for plugging filed Yes  
 Plugging commenced June 22, 1983  
 Plugging completed June 23, 1983  
 Reason for abandonment of well or producing formation Dry

Locate Well  
 correctly on above  
 Section Platf.

Was permission obtained from the Conservation Division or it's  
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Andy Reed

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations,

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	760	903	8 5/8	99'	0
Kansas City	Dry	1040	1250			
Oswego	Dry	1528	1608			
Mississippi	Dry	1900	2190			
Arbuckle	Dry	2230	2313			

Describe in detail the manner in which the well was plugged, indicating where the mud  
 fluid was placed and the method or methods used in introducing it into the hole. If cement  
 or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
 to \_\_\_\_\_ feet for each plug set. Ran 2 3/8 tubing to 2230 pumped 16 sxs  
 cement pulled to 1900' pumped 16 sxs cement, pulled to 700' pumped 16 sxs  
 cement, pulled to 350' pumped cement to surface (120 sxs) pulled tubing  
 and refilled hole with cement.

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(If additional description is necessary, use back of this sheet)

Name of Plugging Contractor ECC Oil Company

STATE OF Oklahoma COUNTY OF Washington, ss.  
Steve Emert (employee of owner) or ~~(XXXXXX)~~ of the  
 above-described well, being first duly sworn on oath, says: That I have knowledge of the  
 facts, statements, and matters herein contained and the top of the above-described well as  
 filed and that the same are true and correct. So help me God.

(Signature) Steve Emert  
P.O. Box 369, Dewey, OK 74209  
 (Address)

SUBSCRIBED AND SWORN TO before me this 30th day of June, 1983

Julie Brummett  
 Julie Brummett Notary Public

My Commission expires May 4, 1987

**KANSAS**  
**WELL COMPLETION REPORT AND**  
**DRILLER'S LOG**

API No: 15 → 049 — 21,452  
County Number

Operator  
**ECC Oil Company**

Address  
**P.O. Box 369, Dewey, Oklahoma 74029**

Well No. 13-1 Lease Name Dennett

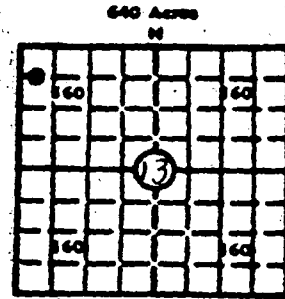
Footage Location  
**660** feet from (N) ~~XX~~ line **330** feet from ~~XX~~ (W) line

Principal Contractor Equity Drilling Company Geologist \_\_\_\_\_

Spud Date 2-11-82 Date Completed 2-18-82 Total Depth 2312 P.S.T.D. \_\_\_\_\_

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser \_\_\_\_\_

**R. 13 T. 29 S. 11 E.**  
**Loc. C W/2 NW/4 NW/4**  
**County Elk**



Locate well correctly  
 Elev.: Gr. 1155  
 OF 1159 KB 1160

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water zones	12 3/4	8 5/8	32#	99'	Portland	70 sxs.	4% calcium

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

<u>ONE</u>	Depth <del>NOT RECORDED</del> STATE CORPORATION COMMISSION
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**INITIAL PRODUCTION**

of first production Y & ABANDONED Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	MCF	bbbl.	CFPS

Volume of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
ECC Oil Company

D. STATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWD, ETC.  
Dry

Well No.  
13-1

Lease Name  
Dennett

S. 13 T. 29 R. 11 E  
XXXX

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>E-Log Tops</u>				
Lansing	761	904		
Iola Lime	1039	1060		
Layton Sand	1069	1084		
Kansas City	1112	1350		
Lenapah Lime	1381	1388		
Altamont Lime	1413	1432		
Pawnee Lime	1529	1549		
Oswego Lime	1577	1623		
Mississippi Chat	1900	1956		
Mississippi Lime	1956	2192		
Woodford Shale	2192	2230		
Arbuckle	2230	TD		
Drillers TD	2310			
Loggers TD	2313			
No Cores				
DST #1 1900' - 1928', IFP 1022, IFP 130-225, ISIO 662, FFP 270-437, FSIP 663, FHP 1012, Rec. 150 WCDM, 120' SGCSW, 669' SCSW GTS 15 min. into FFP, TSM, BHT 110'				
DST #2 2210-2218', IHP 1136, IFP 22-22, ISIP 22, FFP 22-22, FSIP 22, FHP 1130, Rec 1' DM, BHT 110'				
DST #3 - Misrun				
DST #4 1900-1912', IHP 998, IFP 15-43, ISIP 609, FFP 83-148, FSIP 608, FHP 994, Rec. 100' MCSW, 60' SW, 150' GCSW, BHT 110'				

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Steve Emert*  
Signature Steve Emert

Field Superintendent

Title

June 30, 1983

Date

Shale  
Dolomite  
Total Depth

2215  
2255

2255  
2360  
2360

LOG TOPS

Lansing Top	781	(+364)
Lansing Base	923	(+222)
Kansas City Top	962	(+183)
Kansas City Base	1365	(-220)
Lenepah	1394	(-249)
Altamont	1436	(-291)
Pawnee	1531	(-386)
Ft. Scott	1587	(-442)
Mississippian	1915	(-770)
Chattanooga	2217	(-1072)
Arbuckle	2256	(-1111)

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REGISTRATION DIVISION  
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