

SIDE TWO.

OPERATOR Layton Oil Company LEASE Howland "B" SEC. 4 TWP 24 RGE. 18E

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	7		
Lime	7	41		
Sandy Shale	41	102		
Lime	102	153		
Shale	153	181		
Lime	181	186		
Shale	186	237		
Lime	237	296		
Shale	296	300		
Lime	300	324		
Sandy Shale	324	328		
Lime	328	352		
Sandy Shale	352	524		
Lime	524	527		
Sandy Shale	527	532		
Lime	532	556		
Shale	556	570		
Lime	570	574		
Shale	574	592		
Lime	592	596		
Sandy Shale	596	619		
Lime	619	621		
Shale	621	625		
Lime	625	642		
Shale	642	648		
Lime	648	653		
Shale	653	667		
Lime	667	703		
Shale (Blue)	703	708		
Lime	708	713		
Sandy Shale	713	918		
Sand (Oil)	918	934 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"		50'	Portland	15	
Casing	6 1/2	4 1/2	9	933	Portland	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" strap jets	920 - 930

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
3100 lbs. sand		
250 Gal. 15 % acid		
150 bbls. water		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-29-82		
Estimated Production -I.P.	Oil 1/2 bbls.	Gas MCF % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations