

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR Bud N. WaggonerAPI NO. 15-205-22-621-0080ADDRESS R. #1 Box 99COUNTY WilsonToronto Kansas 66777FIELD Vilas\*\* CONTACT PERSON Bud N. WaggonerPROD. FORMATION BartlesvillePHONE 316-637-2686PURCHASER Square DealLEASE McMillenADDRESS P.O. Box 883WELL NO. # 9Chanute KansasWELL LOCATION 879 Ft. Fnl 165 Ft. Fel SE 1/4DRILLING Bud N. Waggoner879 Ft. from North Line and

CONTRACTOR

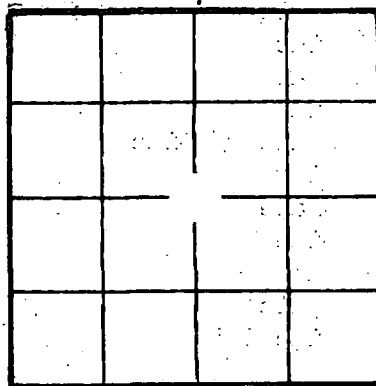
165 Ft. from East Line ofADDRESS R. # 1 Box 99the SE 1/4 (Qtr.) SEC 4 TWP 28RGE 17.Tronto Kansas 66777

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office  
Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1032

PBSD

SPUD DATE 1-21-82 DATE COMPLETED 1-30-82

ELEV: GR

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE N.A.Amount of surface pipe set and cemented 178 DV Tool Used?       THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other       ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Bud Waggoner being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

Bud Waggoner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March1982.

RICKEY S. ASHENFELTER

NOTARY PUBLIC  
STATE OF KANSASMy Appt. Exp. 11-9-85

Rickey S. Ashenfelter  
(NOTARY PUBLIC)

RECEIVED

STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 9, 1985

\*\* The person who can be reached by phone regarding any questions concerning this  
information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bud N. Waggoner LEASE McMillen SEC. 4 TWP. 28 RGE 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	6		
Lime	6	22		
Shale	22	103		
Lime	103	112		
Sand	112	183		
Lime	183	186		
Shale w/ Lime Streaks	186	236		
Lime ( Broken )	236	239		
Lime	239	245		
Shale w/ Lime	245	260		
Lime	260	268		
Shale	268	281		
Lime	281	308		
Shale	308	316		
Lime	316	318		
Shale	318	328		
Sand	328	332		
Shale	332	344		
Lime	344	353		
Shale	353	356		
Lime	356	365		
Shale	365	369		
Coal	369	373		
Lime ( Broken )	373	387		
Lime	387	410		
Shale	410	445		
Lime	445	449		
Shale	449	463		
Lime	463	470		
Shale	470	496		
Lime	496	503		
Shale w/ Lime	503	509		
Lime	509	513		
Shale	513	521		
Lime	521	532		
Sand	532	547		
Shale	547	554		
Lime 40'	554	652		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7		178	Portland-A	55	
Production	6 1/4	2 1/2		1114	Portland-A	165	2% Gel 2% BF. S.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			8 Shots	2 1/8 Alum.	981-988
Size 1"	Setting depth 962	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
300 gal 15% Acid				971-977	
Date of first production 1-30-82		Producing method (flowing, pumping, gas lift, etc.) Pumpøng		Gravity	
Estimated Production -I.P.	Oil 5 bbls.	Gas 0 MCF	Water % 50-75 bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		

OPERATOR Bud N. Waggoner

LEASE McMillen

SEC. 4 TWP 28 RGE. 17

WELL NO. #9

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
( Cont. )				
Shale	652	680		
Lime	680	698		
Coal	698	703		
Lime 5'	703	709		
Shale	709	714		
Lime	714	715		
Shale	715	775		
Sandy Shale	775	808		
Sand ( Gas Odor )	808	824		
Laminated Oil Sand (slight odor)	824	854		
Sand ( Fine )	854	929		
Shale	929	950		
Shale	950	955		
Shale	955	960		
Shale	960	965		
Shale	965	970		
Shale w/ Oil Sand ( Fair Show )	970	975		
Oil Sand ( Good Odor & Show )	975	980		
Oil Sand ( Good Show )	980	983		
Lime	983	986		
Sand ( Fine ) Odor & Show	986	1018		
Sandy Shale	1018	1032		

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Interval treated

STATE CORPORATION COMMISSION

JUL 19 1983

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated  
Production - I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

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ACO-1 WELL HISTORY

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LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR \_\_\_\_\_ API NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ COUNTY \_\_\_\_\_

FIELD \_\_\_\_\_

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_  
PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE \_\_\_\_\_

ADDRESS \_\_\_\_\_ WELL NO. \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS \_\_\_\_\_ the (Qtr.) SEC TWP RGE .

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

## WELL PLAT

(Office  
Use Only)


KCC \_\_\_\_\_  
KGS \_\_\_\_\_SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
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that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_,

19\_\_\_\_.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this  
information.