

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,088-0000

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD WC

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.

PHONE (316) 672-7514

PURCHASER _____ LEASE Curtis

ADDRESS _____ WELL NO. 1-15

WELL LOCATION C N/2 NW

DRILLING CONTRACTOR Texplor Drilling 660 Ft. from North Line and

ADDRESS P.O. Box 947 1320 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 15 TWP 26S RGE 15W.

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT

(Office Use Only)

	*		
		15	

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4699 PBDT 4507

SPUD DATE 4-16-82 DATE COMPLETED 4-26-82

ELEV: GR 2031 DF 2041 KB 2043

DRILLED WITH ~~MOBILE~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 423 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

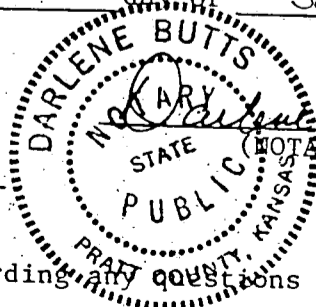
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 1982.

MY COMMISSION EXPIRES: April 23, 83



RECEIVED
STATE CORPORATION COMMISSION

JUL 07 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Curtis SEC. 15 TWP. 26S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	430	LOG TOPS	
Lime-Shale	430	2072	Chase	2160 (-117)
Lime-Shale	2072	2755	Co. Grove	2494 (-451)
Lime-Shale	2755	3420	Onaga Sh	2912 (-869)
Lime-Shale	3420	3928	Tarkio	3120 (-1077)
Lime-Shale	3928	4282	Howard	3306 (-1263)
Lime-Shale	4282	4352	Topeka	3385 (-1342)
Lime-Shale	4352	4400	Heebner	3708 (-1665)
Lime-Shale	4400	4658	Douglas	3749 (-1706)
Arbuckle	4658	4699	Br. Lime	3868 (-1825)
			Lansing	3886 (-1843)
			B/KC	4209 (-2166)
			Miss.	4320 (-2277)
			Viola	4422 (-2379)
			Simpson Sh	4570 (-2527)
			Arbuckle	4647 (-2604)
			L.T.D.	4699 (-2656)
DST #1 4310-4349 (Miss.) 30-45-75-90 Gas To Surface/5 min. 2nd opening - gauged 5.64-13.5 mcfg. Rec. 120' Gas Cut Mud. IFP 46-64, ISIP 1493, FFP 37-74, FSIP 1493				
DST #2 4346-4364 (Miss.) 30-45-45-60 Rec. 180' Mud. IFP 74-83, ISIP 157, FFP 83-83, FSIP 139				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	423	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4533	Howco Lite Common	50 75	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8		--	2	1/2" DP	4325-4335

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7-1/2% MCA	4325-4335
Frac with 340 sxs sand & CO ₂	4325-4335

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
		200	% none	n/a	

Disposition of gas (vented, used on lease or sold)	Perforations
WOC	4325-4335