

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Oil, Inc.

API NO. 15-051-22,832

ADDRESS Rt. #1

COUNTY Ellis

Victoria, KS 67671

FIELD Blue Hill

**CONTACT PERSON Bill Draper
PHONE 913 735-2204

PROD. FORMATION Arbuckle

PURCHASER Phillips Petroleum Co.

LEASE Smith A

ADDRESS 7th Floor, Frank Phillips Bldg.

WELL NO. 8

Bartlesville, OK 74004

WELL LOCATION SE SE SW

DRILLING Contractor Dreiling Oil, Inc.

Ft. from Line and

CONTRACTOR ADDRESS Rt. #1

Ft. from Line of

Victoria, KS 67671

the SEC. 14 TWP. 12 RGE. 16

STATE CORPORATION COMMISSION

WELL FLAT

PLUGGING CONTRACTOR ADDRESS

JUL 27 1983

KCC
KGS
(Office Use)

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3435' PBTD

SPUD DATE 1-18-82 DATE COMPLETED 1-23-82

ELEV: GR 1874' DF 1876' KB 1879'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 167' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, I, Patty

Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON OATH,

DEPOSES THAT SHE IS Secretary (FOR) Dreiling Oil, Inc.

OPERATOR OF THE Smith A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT, FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

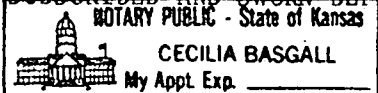
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Patty Dreiling

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 1982.



Cecilia Basgall
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 19, 1985 Cecilia Basgall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, COGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	43'		
Clay	43'	70'		
Shale	70'	169'		
Shale	169'	508'		
Shale	508'	520'		
Sand	520'	529'		
Shale	529'	1022'		
Anhy.	1022'	1061'		
Shale	1061'	1101'		
Shale	1101'	1675'		
Shale	1675'	1970'		
Lime & Shale	1970'	2090'		
Lime & Shale	2090'	2348'		
Lime & Shale	2348'	2570'		
Lime & Shale	2570'	2807'		
Lime & Shale	2807'	2960'		
Lime	2960'	3108'		
Lime	3108'	3222'		
Lime	3222'	3317'		
Lime	3317'	3435'		
T.D.	3535'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		167'	quick set	130	
		5 1/2"		3432'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3383-86'	3/8 jets

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3400	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals mud acid-	

Date of first production 2-12-82	Producing method (towing, pumping, gas lift, etc.) Pumping	Gravity 28°
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF 50
	Water % 15 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented	Perforations	