

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oxford Exploration Company

API NO. 15-047-21,002-0000

ADDRESS 1550 Denver Club Building
Denver, CO 80202

COUNTY Edwards
FIELD Mull

**CONTACT PERSON David E. Park, Jr.
PHONE (303) 572-3821

PROD. FORMATION Kansas City

PURCHASER Champlain Petroleum, Inc.
ADDRESS 5301 Camp Bowie Boulevard
Fort Worth, TX 76107

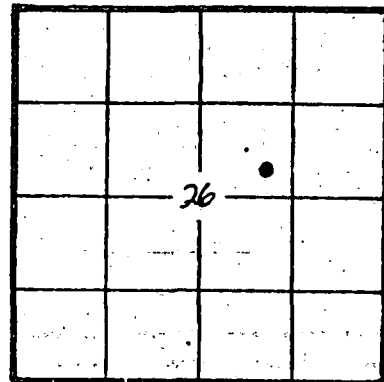
LEASE Hagewood "A"
WELL NO. #26-73

DRILLING CONTRACTOR White & Ellis Drilling, Inc.
ADDRESS 401 E. Douglas---Suite 500
Wichita, KS 67202

WELL LOCATION SE SW NE
990 Ft. from West Line and
330 Ft. from East Line of
the NE 1/4 SEC. 26 TWP. 26S RGE. 17W

PLUGGING CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4514' PBT

SPUD DATE 1-26-82 DATE COMPLETED 2-6-82

ELEV: GR 2112 DF KB 2117

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 372'

DV Tool Used?

RECEIVED
STATE CORPORATION COMMISSION
JUL 29 1983

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I, Wichita, Kansas

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (OF) Oxford Exploration Company

OPERATOR OF THE Hagewood "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #26-73 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF February, 19 82, AND THAT

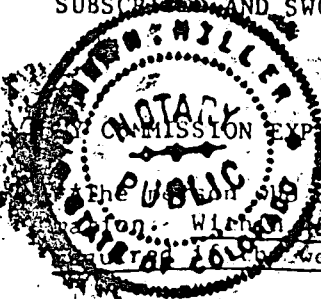
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82

John H. Miller
NOTARY PUBLIC



COMMISSION EXPIRES: 4-20-85

The public can be reached by phone regarding any questions concerning this information. Within 15 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4322-4352 15-30-45-90 Rec. 245' Fluid (5% oil, 10% water, 85% mud) IHP 2315 IF 144-163 ISIP 423 FHP 2305 FF 163-163 FSIP none			Heebner Br. Lime Lansing Pleasanton Cherokee Shale Mississippian	3868 4005 4025 4390 4498 4504
DST #2 4498-4519 15-30-45-90 Rec. 125' watery mud IHP 2450 IF 57-57 ISIP 124 FHP 2430 FF 76-85 FSIP 219				
Dst #3 4157-4180 15-30-45-90 Rec. 124' Fluid (67% gas, 15% water, 17% mud) 372' Fluid (30% gas, 38% oil, 22% water, 10% mud) IHP 2344 IF 104-124 ISIP 1461 FHP 2325 FF 152-181 FSIP 1471				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** *(None)* or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	9.5#	380'	Common	275	3% CC, 2% gel
Production	7 7/8"	4 1/2"	24#	4513	Common	25	
					50-50 Pozmix	150	2% gel, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9		4164-68

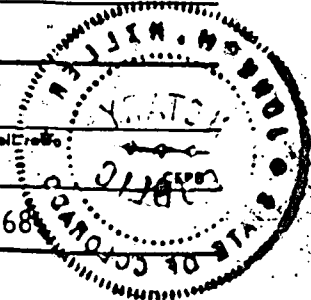
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons, 15% MCA	4164-68
5000 gallons, 15% CRA	4164-68

Date of first production March 5, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 19 bbls.	Gas MCF % 70	Gas-ol. bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 4164-68	



CORRECTED

CORRECTION

CARDS MUST BE TYPED

STATE OF KANSAS NOTICE OF INTENTION TO DRILL

C-1 M-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION 5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15-047-21002 (For office use only)

1. Operator OXFORD EXPLORATION COMPANY Address 1550 Denver Club Building City-State Denver, Colorado Zip Code 80202

Starting Date 1 / 28 / 82 Month Day Year

County Edwards

2. Contractor WHITE & ELLIS DRILLING, INC. Address 401 E. Douglas - Suite 500 City-State Wichita, Kansas Zip Code 67202

Sec 26 Twp 26 S. Rng. 17 West

** New Spot Location

Exact Spot Location of Well SE SW NE

3. Type of Equipment: Rotary X Air Cable Tools 4. Well to be Drilled for: Oil X Gas SWD Input 5. Well Classification: Infield X Pool Ext Wildcat 6. Depth of Deepest Fresh Water within 1 mile 60 ft 7. Depth of Municipal Water Well within 3 miles None ft 8. Depth to Protect all Fresh Water (Table 1) 450 ft 9. Amount of Surface Casing to be set 360 ft 10. (Surface Casing) Alternate No. 1 Alternate No. 2 X

Nearest Lease Line 330'

Lease Name HAGEWOOD "A"

Well No. 26-73

Est. Total Depth 4600 ft

\$40.00 FEE PAID 1-22-82

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

REMARKS:

Ac# 17938

Signature of Operator [Signature] WHITE & ELLIS DRILLING, INC.

CONSERVATION DIVISION WICHITA, KANSAS

RECEIVED STATE CORPORATION COMMISSION

JUL 29 1983

Conservation Division Wichita, Kansas