

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-145-20,945 0000

ADDRESS 801 Union Center

COUNTY Pawnee

Wichita, KS 67202

FIELD

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION

PHONE 262-1841

LEASE ZOOK

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW NE NE

DRILLING Abercrombie, Inc.

330 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS 801 Union Center

the NE/4 SEC. 6 TWP. 23S RGR. 15W

Wichita, KS 67202

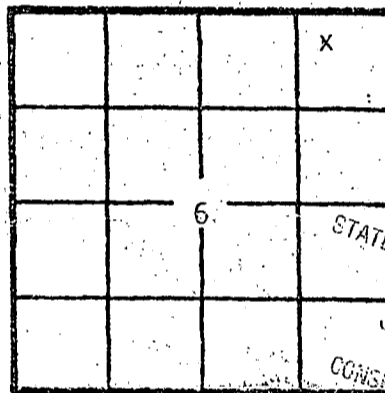
WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202



KCC
KCS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
SEP 21 1983
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4050' PBT

SPUD DATE 3/09/82 DATE COMPLETED

ELEV: GR 2010' DP 2013' KB 2015'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 359.39' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack K. Wharton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) A.L. Abercrombie, Inc.

OPERATOR OF THE ZOOK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

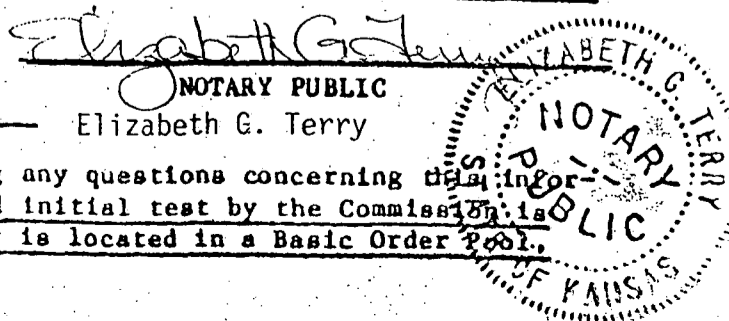
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82

(S) Jack K. Wharton
Jack K. Wharton, Vice President

MY COMMISSION EXPIRES: 7-13-85

NOTARY PUBLIC
Elizabeth G. Terry



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGE RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Shale	0	368		
Sand & Shale	368	1670		
Shale	1670	2488		
Shale & Lime	2488	2770		
Shale	2770	2934		
Shale & Lime	2934	3550		
Lime & Shale	3550	3600		
Shale & Lime	3600	3930		
Lime & Shale	3930	4050		
Rotary Total Depth		4050		
SAMPLE TOPS:				
DST #1: (2411' - 2486') 30-45-60-45. Rec. 685' SW. IFPs: 55-187#, ISIP: 789#, FFPs: 222-363#, FSIP: 745#. (90°)			Anhydrite	950' (+1065)
			B/Anhyd.	970' (+1045)
			Herrington	1990' (+ 25)
			Winfield	2040' (- 25)
			Towanda	2100' (- 88)
			Cotton Wd.	2420' (- 405)
			Admire	2575' (- 560)
			Wabaunsee	2720' (- 705)
			Langdon	2785' (- 770)
			Tarkio	2850' (- 835)
			Elmont	2910' (- 895)
			Howard	2980' (- 965)
			Topeka	3055' (-1040)
DST #2: (2855' - 2915') 30-45-60-45. Rec. 120' MW. IFPs: 44-55#, ISIP: 582#, FFPs: 77-99#, FSIP: 517#. (98°)			Heebner	3425' (-1410)
			Br. Lime	3541' (-1526)
			Lansing	3550' (-1535)
			Viola	3876' (-1861)
			Simpson Sh.	3949' (-1934)
DST #3: (2970' - 3045') 30-45-60-45. Rec. 360' MW. IFPs: 88-110#, ISIP#: 930#, FFPs: 132-198#, FSIP: 832#			Simpson Sn.	3964' (-1949)
			Arbuckle	3989' (-1974)
DST #4: (3544' - 3565') 30-45-60-45. Rec. 185' SW. IFPs: 33-55#, ISIP: 767#, FFPs: 77-99#, FSIP: 734#.			DTD	4050'
			LTD	4050'
DST #5: (3635' - 3665') 30-45-60-45. Rec. 2160' SW. IFPs: 121-647#, ISIP: 1140#, FFPs: 702-1017#, FSIP: 1140				
DST #6: (3947' - 3965') 30-30-30-30. Rec. 5' Mud. IFPs: 33-33#, ISIP: 33#, FFPs: 33-33#, FSIP: 33#. (109°)			ELEC. LOG TOPS:	
DST #7: (3743' - 3797') (Straddle Packers) 30-45-120-60. Gas to surface immediately - gauged 980 MCF - 90" - 1st 30" gauged 980 declined to 754 MCF - 2nd open - gauged 937 MCF - 30" 754 MCF - 60" 599 MCF - 90" 577 MCF - 120" 499 MCF. Rec. 95' GCM with show of oil. 190' O&GCM, 125' GW&MCO. IFPs: 275-220#, ISIP: 1335#, FFPs: 253 - 198#, FSIP: 1214#.			Anhydrite	949' (+1066)
			B/Anhydrite	3426' (-1411)
			Br. Lime	3544' (-1529)
			Lansing	3552' (-1537)
			Viola	3877' (-1862)
			Simpson Sh.	3952' (-1937)
			Simpson Sn.	3964' (-1949)
			Arbuckle	3992' (-1977)
DST #8: (3672' - 3698') (Straddle Packers) 30-45-60-45. Rec. 1200' SW. IFPs: 88-209#, ISIP: 1138#, FFPs: 253 - 410# FSIP: 1116#. (110°)			RTD	4050'
			LTD	4050'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	354'	Common	275	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4049'	Blended cement	300	
					Chem. Flush	25 bbls.	
					50-50 posmix	50 sx.	2% gel, 12 1/2# Gilsinite
					Common	250 sx.	Salt Sat., 2% gel, with CFR-2.

LINER RECORD

PERFORATION RECORD

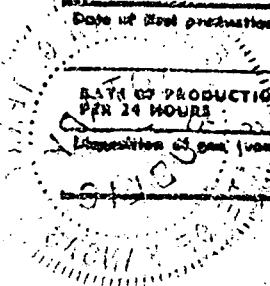
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Rate of production per 24 hours	Oil	Gas
	bbls.	MCF
Composition of gas (volumed, used as lease or sold)	Water %	Gas-oil ratio
	bbls.	CFPB
	Perforations	



STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Take Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 6 Twp. 23 Rge. 15 ~~E/W~~
Location as "NE/CNW/SW" or footage from lines

NW NE NE

Lease Owner A. L. Abercrombie, Inc.

Lease Name Zook Well No. 1

Office Address 801 Union Center Wichita, KS 67202

Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

Date Well completed 4-21 1982

Application for plugging filed 4-26 1982

Application for plugging approved 5-12 1982

Plugging commenced 5-18 1982

Plugging completed 5-18 1982

Reason for abandonment of well or producing formation

Non-economical to produce

If a producing well is abandoned, date of last production

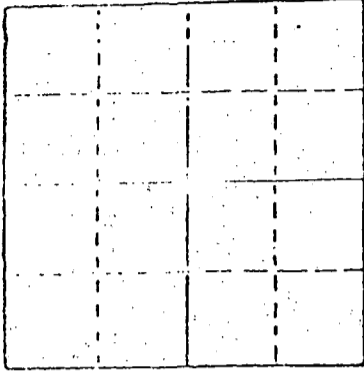
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Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durrant

Producing formation Viola & Mississippi Depth to top 3755' Bottom 3888' Total Depth of Well 4050'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	364	None
				4 1/2"	4048.77	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

TD 4050' Plugged Zook #1 as follows:

75 sxs common

2 sxs hulls

10 sxs gel

1 sxs hull

10 sxs gel

Release plug

70 sxs common w/ Sun Cementing Company

Shut well in w/300# PSI standing. Plugging completed 11:30 a.m. 5-18-82

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor A. L. Abercrombie, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

E. L. Abercrombie (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

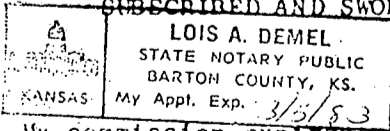
(Signature)

E. L. Abercrombie

Rt. #1 Box 56 Great Bend, KS 67530

(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 1982



Lois A. Demel
Lois A. Demel Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

SEP 21 1983

CONSERVATION DIVISION
Wichita, Kansas