

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,900 * 00.00

ADDRESS Box 811 COUNTY Russell

Russell, KS 67665 FIELD Hall Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand
PHONE 913-483-6455

PURCHASER Clear Creek LEASE Dumler B

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NE SW NE

DRILLING Emphasis Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 120 West Third 990 Ft. from East Line of

Russell, Kansas 67665 the (Qtr.) SEC 16 TWP 14 RGE 3

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 2530 PBTB

SPUD DATE 4-2-82 DATE COMPLETED 4-3-82

ELEV: GR 1863 DF 1869 KB 1871

DRILLED WITH (WAKE) (ROTARY) (WDR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (011) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost (Name)
YOST OIL OPERATIONS

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July

19 83

Lynn Hockersmith
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-20-87

Lynn Hockersmith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

SEP 21 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Top Anhydrite	828
			Base Anhydrite	864
			Grandhaven	2395
			Dry Shale	2404
			Dover	2410
			Langdon	2422
			Tarkio	2465
			Willard Shale	2482
			Elmont	2531
			Total Depth	2530

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		263	Common	150	
Production	7 1/4"	4 1/2"		2522	60-40 pus	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		2410-14
TUBING RECORD			4		2427-31
Size	Setting depth	Packer set at	4		2434-38

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac	2410-14
	2427-31
	2434-38

Date of first production 4-20-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37
Estimated Production -I.P. Oil 15 bbls.	Gas MCF	Water % 35
Disposition of gas (vented, used on lease or sold) Vented	Perforations See Perforation record	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. 15-167-21,9010000

ADDRESS Box 811 COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON Jack Yost PROD. FORMATION Tarkio Sand

PHONE 913-483-6455

PURCHASER Clear Creek, Inc. LEASE Dunler "C"

ADDRESS McPherson, Kansas WELL NO. 1

WELL LOCATION NW NE NE

DRILLING Emphasis Drilling 330 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Russell, Kansas 67665 660 Ft. from E Line of

the (Qtr.) SEC 16 TWP 14 RGE 13

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2500 PBDT

SPUD DATE 4-6-82 DATE COMPLETED 4-6-82

ELEV: GR 1859 DF 1865 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack A. Yost (Name)
YOST OIL OPERATIONS

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of July

19 83

MY COMMISSION EXPIRES:

Lynn Hockersmith
NOTARY PUBLIC
State of Kansas
My App. Expires 6-30-87

Lynn Hockersmith (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION

SEP 21 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR: Yost Oil Operations LEASE Dumler C SEC. 16 TWP. 14 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Top Anhydrite	829
			Base Anhydrite	861
			Grandhaven	2385
			Dry Shale	2395
			Dover	2411
			Langdon	2413
			Tarkio	2456
			Willard Shale	2472
			Total Depth	2500

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		255	Common	150	
Production	7 1/4	5 1/2		2487	60-40 pos	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			12 holes		2395.5-98.5
			24 holes		2401.5-07.5
			40 holes		2425-35

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand Frac	2395.5-98.5
	2401.5-07.5
	2425-35

Date of first production 4-30-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 37

Estimated Production -I.P. 5 Oil 5 Gas 60 Water 60 Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Vented Perforations Same