

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-151-21,1110000

ADDRESS 422 Union Center

COUNTY Pratt

Wichita, Kansas 67202

FIELD Frisbie

**CONTACT PERSON Preston Burkey

PROD. FORMATION Lansing

PHONE 913-483-5295

LEASE Gee

PURCHASER Clear Creek, Inc.

WELL NO. 5

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION N/2 /2 NW

Wichita, Kansas 67202

1320 Ft. from West Line and

DRILLING Union DRilling Co., Inc.

1650 Ft. from North Line of

CONTRACTOR

ADDRESS 422 Union Center

the NW/4 SEC. 7 TWP. 26S RGE. 13W

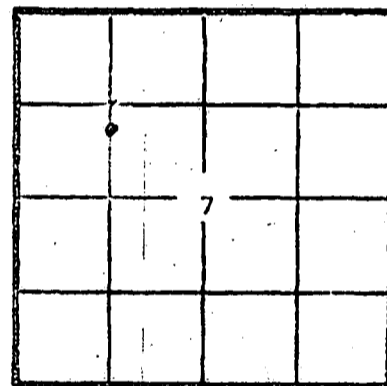
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4450 PBTD

SPUD DATE 3-22-82 DATE COMPLETED 4-22-82

ELEV: GR 1958' DF 1961' KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 325' w/550 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Gee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

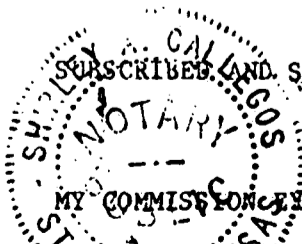
FURTHER AFFIANT SAITH NOT.

(S) R. B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82.

Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



**The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3840-52', 30-45-60-45, stg blow throughout, GTS in 25", stabilized @ 38.3 MCF, rec 120' slight MCO, 180' free oil, 180' heavy oil, 180' water, IFP 135-173#, ISIP 868#, FFP 202-241#, FSIP 839#.	Sample Tops: Tarkio Emporia Howard Topeka Heebner Toronto Douglas Sh	2940(- 977) 2998(-1035) 3152(-1189) 3243(-1280) 3599(-1636) 3615(-1652) 3638(-1673)	Electric Log Tops: Howard Topeka Heebner Douglas Sh Br/Lime Lansing B/KC	3151(-1188) 3241(-1278) 3597(-1634) 3637(-1674) 3744(-3744) 3769(-1806) 4076(-2113)
DST#2 3910-30', 30-45-30-45, stg blow throughtou, GTS in 1", IF in 10" 76.9 MCF, 20" 71.5 MCF, 30" 70.1 MCF, FF in 10" 72.6 MCF, 20" 70.1 MCF, 30" 70.1 MCF, rec 60' heavy O&GCM, 240' heavy GCO, 120' gsy oil, 34° gravity, IFP 115-96#, ISIP 550#, FFP 154-135#, FSIP 559#.	Br/Lime Lansing B/KC RTD	3745(-1782) 3769(-1806) 4076(-2113) 4550(2487)	Mississippi Kinderhook Viola Simpson Sh Simpson Sd Arbuckle LTD	4196(-2233) 4265(-2302) 4304(-2341) 4358(-2395) 4371(-2408) 4423(-2460) 4452(-2489)
DST#3 3934-44', 30-45-30-45, stg blow throughout, GTS in 1", IF in 10" 111 MCF, 20" 99.5 MCF, 30" 94.150 MCF, FF in 10" 97.7 MCF, 20" 94.150 MCF, FF in 10" 97.7 MCF, 20" 94.150 MCF, 30" 92.4 MCF, rec 180' slight O&GCM, IFP 96-67#, ISIP 1374#, FFP 125-86#, FSIP 1365#.				
DST#4 3982-4020', 30-45-60-45, stg blow throughout test, GTS in 35", gas gauged on 2nd oprn, 10" 27.7 MCF, 20" 22.2 MCF, 30" 23.3 MCF, 40" 23.3 MCF, 50" 22.2 MCF, 60" 22.2 MCF, rec 180' slight O&GCM, 180' heavy O&GCM, 60' heavy GCO, 60' gsy oil, IFP 115-125#, ISIP 1051#, FFP 115-135#, FISP 1041#.				
DST#5 4200-55', 30-45-60-45, stg blow throughout test, GTS in 35", gas gauge on 2nd open, 10" 54.1 MCF, 20" 51.4 MCF, 30" 54.1 MCF, 40" 51.4 MCF, 50" 51.4 MCF, 60" 51.4 MCF, rec.	130' slightly watery mud, IFP 96-96#, ISIP 1441#, FFP 96-69#, FSIP 1384#.			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		325'	common	550	2% gel, 3% CC
Production		4 1/2"	9.5#	4450'	posmix	200	60/40 10% salt, .75 of 1% CFR 2, 20 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3916-20'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3943'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% Non-E	3916-20'

Date of first production 4-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls	Gas MCF
	Water %	Gas-oil ratio bbls
Disposition of gas (vented, used on lease or sold)		

RECEIVED Perforations
STATE CORPORATION COMMISSION

SEP 21 1983

CONSERVATION DIVISION
Wichita, Kansas