

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations Inc.

API NO. 15-159-213810000
~~1-10-31, 810000~~

ADDRESS Box 228

COUNTY Rice

Holsington, Kansas 67544

FIELD _____

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION _____

PHONE 913-43-5355

LEASE Smith

PURCHASER Koch

WELL NO. #7

ADDRESS Box 2256

WELL LOCATION _____

Wichita, KS

DRILLING CONTRACTOR Future Drig., Inc.

_____ Ft. from _____ Line and

ADDRESS Box 203

_____ Ft. from _____ Line of

Russell, Kansas 67665

the SEC. 9 TWP. 19 RGE. 10

WELL PLAT

PLUGGING CONTRACTOR ADDRESS _____

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3230' PBDT _____

SPUD DATE 1-20-82 DATE COMPLETED 1-25-82

ELEV: GR _____ DF _____ KB 1774'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented net 0 3 7 w/ DV Tool Used? _____

210 sq. of 50-50 Poz Mix 3 CC

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President 17777 (OF) Reif Oil Operations, Inc.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Reif Oil Operations, Inc.
Donald J. Reif, President

RECEIVED
STATE CORPORATION COMMISSION (S)

SUBSCRIBED AND SWORN BEFORE ME THIS JUL 05 1982 DAY OF _____, 19 _____

CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	000	125		
Sand	125	195		
Shale & Clay	196	314		
Shale	314	325		
Shale & Red Red	325	980		
Shale	980	1480		
Shale w/ Limestone	1480	3230	N.T.D.	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-17-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on-lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		