

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Operations Co., Inc.

API NO. 15-159-21,397-0000

ADDRESS Box 272

COUNTY Rice

Russell, Kansas 67665

FIELD Chase-Silica

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Dalton

PURCHASER

WELL NO. #4

ADDRESS

WELL LOCATION NE NW SE

DRILLING Revlin Drlg., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

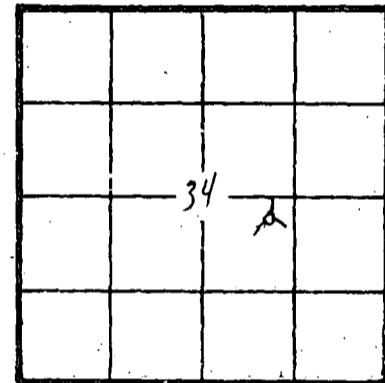
ADDRESS Box 293

the SEC. 34 TWP. 19 RGE. 10

Russell, Kansas 67665

WELL PLAT

PLUGGING



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS

TOTAL DEPTH 3537' PBD

SPUD DATE 2-16-82 DATE COMPLETED 2-21-82

ELEV: GR DF KB 1768'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented Set @ 258' w/170 DV Tool Used? sx. Common quick Set

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

Clifford R. Holland, Jr. OF LAWFUL AGE, BEING FIRST DULY SWGRN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) OF Pioneer Operations Co., Inc.

OPERATOR OF THE Dalton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

JUL 20 1983

(S) Clifford R. Holland Jr.

CONSERVATION DIVISION

SUBSCRIBED AND SWORN BEFORE ME THIS July 19 1983

NOTARY PUBLIC - State of Kansas
SUZANNE S. JOHNSON
My Appt. Exp. 8/26/84

Suzanne S. Johnson
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests; including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Shells Shale	0	261		
Shale Shells	261	870		
Shale	870	1406		
Shale w/ Lime	1406	3405		
Lime- Arbuckle	3405	3525		
Arbuckle G. wash	3525	3537	R.T.D.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	258	Common Quick	170	
Production	7 7/8	3 1/2	2.11#	3535	50-50 Poz Mix	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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ADDRESS Box 272

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FIELD Chase-Silica

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Dalton

PURCHASER

WELL NO. #4

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Ft. from Line and

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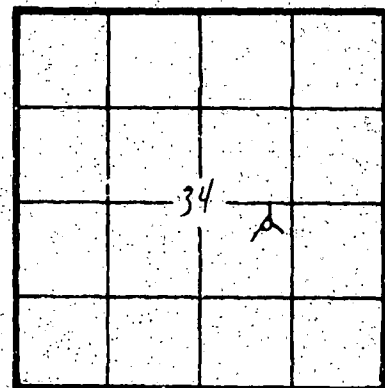
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STATE CORPORATION COMMISSION

FURTHER AFFIANT SAITH NOT.

JUL 20 1983

(s) Clifford R. Holland Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS July 19 1983

CONSERVATION DIVISION 1971 Wichita Kansas

MY COMMISSION EXPIRES:

NOTARY PUBLIC - State of Kansas SUZANNE S. JOHNSON My Appt. Exp. 8/26/84

Suzanne S. Johnson NOTARY PUBLIC

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TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 lbs. 20% HCl	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB.
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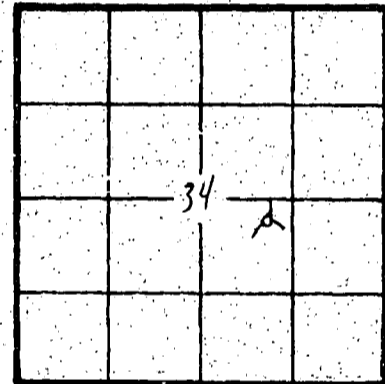
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KCC _____
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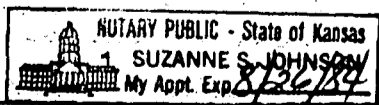
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JUL 20 1983

CONSERVATION DIVISION (S) Wichita, Kansas

Signature of Clifford R. Holland, Jr.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF July, 1983



Signature of Suzanne S. Johnson, Notary Public

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	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold) Perforations

NOTE-O-GRAM[®]

© THE DRAWING BOARD • BOX 505 • DALLAS, TEXAS

PIONEER OPERATIONS CO., INC.

P. O. BOX 272 • RUSSELL, KANSAS 67665 • PHONE 483-3954

MESSAGE

REPLY

TO

State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1286

DATE

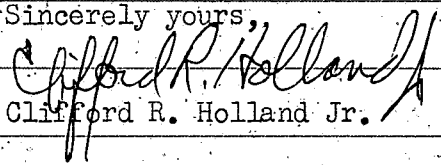
DATE July 19, 1983

Re: API #15-159-21,397
Dalton #4

Gentlemen:

In reply to your letters concerning the above well, we are enclosing the original and three copies of ACO-1 for the above well. Our records show that you were mailed the form at the time the well was drilled. This is a salt water ~~and~~ disposal well and disposal forms were submitted last year. I trust this will take care of the matter.

Sincerely yours,


Clifford R. Holland Jr.

BY

SIGNED

Form N-873 © The Drawing Board, Inc., Box 505, Dallas, Texas

INSTRUCTIONS TO SENDER:

1. KEEP YELLOW COPY. 2. SEND WHITE AND PINK COPIES WITH CARBON INTACT.

INSTRUCTIONS TO RECEIVER:

1. WRITE REPLY. 2. DETACH STUB, KEEP PINK COPY, RETURN WHITE COPY TO SENDER.

RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1983

CONSERVATION DIVISION
Wichita, Kansas