This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within	ten days after the completion of
the well, regardless of how the well was completed. Attach separate letter of request if the information	tion is to be held confidential. If
confidential, only file one copy. Information on si side two will then be held confidential.	ide one will be of public record and
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection.	
Applications must be filed for dual completion, comm Attach wireline logs (i.e. electrical log, sonic	log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR R.J. PATRICK OPERATING	API NO. /5-033-20,5490000
ADDRESS P. O. Box 1314	COUNTY Comanche County
LIBERAL KANASAS	FIELD COLLIER FLATS
**CONTACT PERSON R. J. Patrick	PROD. FORMATION Swope and Amazonian
PHONE 316-624-8483	LEASE ROBERT WIMMER
PURCHASER UPG, Inc.	WELL NO. 4
ADDRESS 2140 N. HY 83	WELL LOCATION Comanche
Liberal, Ks 67901	2086 Ft. from South Line and
DRILLING NRG Drilling CONTRACTOR	
ADDRESS P. O. Box 1157	2086 Ft. from East Line of
Liberal, Ks 67901	the NW/SE SEC. 35 TWP. 33 RGE. 20
PLUGGING N/A	WELL PLAT
CONTRACTOR ADDRESS	KCC KGS
	(Office Use)
TOTAL DEPTH 4830' PBTD 4816'	35
SPUD DATE 3/22/82 DATE COMPLETED 4/1/82	
ELEV: GR 1800' DF KB 1811'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 643' of 12	보" hole . DV Tool Used? No
APFIDAVI	
STATE OF Kansas , COUNTY OF Sewa	eard SS, I,
	BEING FIRST DULY SWORN UPON HIS OATH,
	R)(OF) R. J. Patrick Operating Comp
OPERATOR OF THE Robert Wimmer LEASI	•
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY	OF <u>April</u> , 19 <u>82</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	•
FURTHER AFFIANT SAITH NOT.	
	(S) A Satrif
SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF	OF April , 19 82
MY COMMISSION EXPIRES:	NOTARY PUBLIC
**The person who can be reached by phone regarding mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	any questions concerning the Telephone Trible of BECEIVED initial test by the Commission is
required if the well produces more than 25 BOPD or	is located in a Basic Order Pople 1 1 100-
the community of the co	CONSERV 1 1983

CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

HAME

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

See	Attached			, _{1, 5}				
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				<u>L</u>				
Purpose of string	s set — surface, inter	 		c. CASING Setting depth	RECORD		or (Used	Type and percent additives
Conductor		20"	_	40'	Grout		Grout	Ready Mix
Surface		8 5/8"	23#	642*	HOW CO		550	Class H w/3%
Production	7 7/8"		14#	4816'	Pozmix		150	1.8% Salt, 3
1100001011								CFRZ, EFToc
	LINER RECORD				<u> </u>	PERFORA	TION RECOR	.t.
Top, ft.	ottom, ft.	Sacks cem	ent	Shots	për ft,	Six	e & type	Depth interval
·	TUBING RECORD			1	'	1		•
	TUBING RECORD			-	2	1/2	" jet	4761' to 476
,	Setting depth 4747	Pocker set				 		
2 1/16th	Setting depth 4747 * 4219 *	474	7	CEMENT SQ	2	11		4761' to 476
2 1/16th	Setting depth 4747' 4219' ACID	474	7 RE, SHOT,	CEMENT SQ	2	11	Der	4186' to 420
2 1/16th	4219' ACID	474 FRACTU	7 RE, SHOT,	CEMENT SQ	2	11	Der	4186' to 420
2 1/16th	AMOUNT OF	474 FRACTU	7 RE, SHOT,	CEMENT SQ	2 DEEZE REC	11	4761 t	4186' to 420
2 1/16th 5000 gal 15% 6000 gal. MC	AMOUNT OF	474 7, FRACTUI	7 RE, SHOT, aterial used	ing, pumping, g	2 UEEZE REG	CORD	4761 t	4186' to 420 orth interval treated to 4765' to 4202'
2 1/16th 5000 gal 15% 6000 gal. MC.	Acid Amount of A & 15% NE	474 Producing Flow	7 RE, SHOT, oterial used method (flow ring & P	ing, pumping, g umping 6,000	2 UEEZE REC	CORD	4761' 4186' Gravit	4186' to 420 pith interval treated to 4765' to 4202' y 46 36 picell ratio
2 1/16th 5000 gal 15% 6000 gal. MC	Amount of A & 15% NE	Producing Flow	7 RE, SHOT, oterial used method (flow ring & P	ing, pumping, g umping 6,000	2 UEEZE REC	CORD	4761' 4186' Gravit 0 Gai	4186' to 420 oth interval treated to 4765' to 4202' y 46 36