

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-051-23,045 0000

ADDRESS 575 Fourth Financial Center COUNTY Ellis

Wichita, Kansas 67202 FIELD Dreiling East (Abd.)

** CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Lansing

PHONE 316 263-5785

PURCHASER Inland Crude Purchasing LEASE Goetz

ADDRESS 200 Douglas Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION NW SW SE

DRILLING Buffalo Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 23 TWP 14S RGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		23	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3450' PBD 3190'

SPUD DATE 6-23-82 DATE COMPLETED 7-4-82

ELEV: GR 1883 DF KB 1888

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 207' DV Tool Used? Yes. @1028' 4 1/2" cs.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

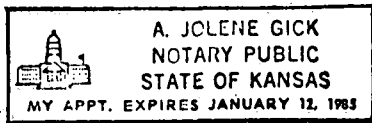
Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Van F. Griffin

Van F. Griffin

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of September, 1982



MY COMMISSION EXPIRES:

Handwritten signature of Notary Public

(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 19 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>S</p> <p>Pipe strap off one joint. DST #1 covers Lans. A,B,C,&D. corrected depth 3107-3200', 30-60-45-75", 1st open strg. off bottom 10", 2nd open off bottom 2". Rec. 1232' GIP, 30' O Spk. GCM (15% Gas, 8% Oil, 7% Wtr, 70% M), 60' GOCM (23% gas, 9% Oil, 13% wtr, 55% M), 240' W&GCMO (Top stand 20% gas, 29% oil, 21% wtr, 30% M), (Bottom stand 26% gas, 30% Oil, 30% wtr, 14% mud) IFP 115-138, ISIP 712, FFP 161-184, FSIP 838, IH 1716, FH 1736. Temp 105°. Water chlor. 140,000 PPM, Mud chlor. 72,000PPM Circ. @3242'. Vis 49, M.W. 9.8, WL 8, Chlor. 92,000.</p> <p>DST #2 Arbuckle zn, 3397-3409', 30-30-30-30", Wk. bl. died in 15", No bl. 2nd open. Rec. 10' M. IF 23-23, ISIP 1043, FF 35-35, FSIP 986, IH 1920, FH 1898, Temp. 104° @3450' Waiting on tester. Vis. 43, M.W. 10, WL 14.4. Chlor. 64,000. Drilled to 3450' RTD. Rig up Great Guns and logged LTD 3448'. Attempting to run DST #3 (str)</p> <p>DST #3 3142-3162', Missrun. Bottom packer failed.</p> <p>DST #4 3140-3158', Lansing B zne, 60-60-60-120", 1st open strg. bl. off bottom in 15", 2nd open off bottom in 20". Rec. 275' GIP, 205' TF, 25' GOCM, (40% G, 11% O, 10% wtr, 39% M), 60' GHOCM (24% G, 10% O, 17% wtr, 49% M), 90' GMCO (37% O, 30% wtr, 10% M), 30' GOCMW (5% G, 10% O, 40% wtr, 45% M). Wtr chlor. 78,000 ppm, drilling mud chlor. 79,000 ppm. No pressures recorded. Tripped in hole to condition mud. Will run DST #5, (Arbuckle) from 3397-3420'.</p> <p>DST #5 3397-3420'. (Arbuckle) 30-30-30-60", 1st flow wk. blow died, 2nd flow dead, flush tool; no hlep. IF 11-11#, ISIP 11#, FF 11-11#, FSIP 1623#. Rec. 5' DM.</p> <p>Ran 87 jts. 10.5# 4 1/2" csg. Set @3448 KB. Dowell cemented w/125 SX RFC, Plug down 10:30 a.m. 7/3/82. Good return thruout cement job. Porta Collar is @987.88 KB. Centralizers are on 1, 3, 5, 7, 61 and 64 jts.</p>			Electric Log	
	Heebner	3078	-1190	+5
	Lansing	3128	-1240	+4
	B zone	3150	-1262	+6
	C zone	3167	-1279	+8
	B/KC	3362	-1474	+2
	Cong.	3374	-1486	+3
	Arb.	3397	-1509	+7

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	140 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10 1/2#	3448'	RFC	125 sx.	

LINER RECORD

None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3404-07'
			1		3171' & 3154'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% mud acid.	3404-07'
1000 gallons 15% N.E.	3171' & 3154'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-20-82	Pumping	37		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	7 bbls.	N/A RECEIVED	% 80	N/A
Disposition of gas (vented, used on lease or sold)	STATE CORPORATION COMMISSION		Corporations	CFPB
N/A				3171' & 3154'

OCT 19 1983

DRILLER'S LOG

COMPANY: American Energies Corporation

SEC. 23 T. 14S R. 16

WELL NAME: Goetz #1

LOC. NW SW SE

COUNTY: Ellis

RIG NO. #7

TOTAL DEPTH 3450'

ELEVATION

COMMENCED: 6-23-82

COMPLETED: 7-4-82

CONTRACTOR: Buffalo Drilling Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 207' w/140 sx. common, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3448' w/125 sx. RFC.

LOG

(Figures Indicate Bottom of Formations)

Sand	330
Shale & Lime	901
Shale & Sand	1486
Sand & Shale	1841
Shale & Lime	2036
Shale	2200
Shale & Lime	3450
<u>ROTARY TOTAL DEPTH</u>	<u>3450</u>

STATE OF Kansas)
COUNTY OF Sedgwick) SS:

I, Joseph B. Brungardt, Jr., Treas. of Buffalo Drilling Co., Inc.
upon oath state that the above and foregoing is a true and correct copy of the log of the
Goetz #1 well.

Joseph B. Brungardt, Jr.
Joseph B. Brungardt, Jr.



Subscribed and sworn to before me this 7 day of July, 1982.

My Appointment Expires:
10-4-83

RECEIVED
STATE CORPORATION COMMISSION
Juanita M. Green
Juanita M. Green
OCT 19 1982

CONSERVATION DIVISION
Wichita, Kansas