

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-009-22,808 0000

ADDRESS Suite 600 - One Main Place COUNTY Barton

Wichita, KS 67202-1399 FIELD Wildcat

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION Arbuckle

PHONE (316) 265-9385

PURCHASER Western Crude Oil, Inc. LEASE Wells

ADDRESS P. O. Box 5568 WELL NO. #2

Denver, CO 80217 WELL LOCATION NW NE SE

DRILLING Trans-Pac Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 990 Ft. from East Line of

Wichita, KS 67202-1399 the SE (Qtr.) SEC 18 TWP 20S RGE 15W (W)

PLUGGING NONE

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

		18	

KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 3885' PBDT 3838'

SPUD DATE June 24, 1982 DATE COMPLETED Oct. 8, 1982

ELEV: GR 1994 DF 2100 KB 2102

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

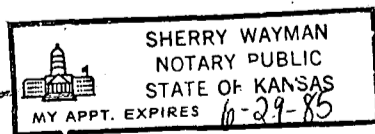
A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Phyllis Buchanan*  
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November, 1982.



MY COMMISSION EXPIRES:

*Sherry Wayman*  
(NOTARY PUBLIC)  
SHERRY WAYMAN

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 20 1983

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Assoc. Petro. Consult., Inc. LEASE Wells

ACO-1 WELL HISTORY ~~XXX~~  
SEC. 18 TWP. 20S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH																																				
Check if no Drill Stem Tests Run.																																								
0 - 74 Shale & Clay			Heebner	3412 (-1310)																																				
74 - 350 Shale			Douglas	3440 (-1338)																																				
350 - 640 Clay			Brown Lime	3494 (-1392)																																				
640 - 1908 Clay & Shale			Lansing	3505 (-1403)																																				
1908 - 2735 Shale			Base KC	3736 (-1634)																																				
2735 - 3819 Lime & Shale			Arbuckle	3784 (-1682)																																				
3819 - 3885 Lime			RTD	3885 (-1783)																																				
			LTD	3883 (-1781)																																				
<p>DST #1 3785 - 3804 op30 si60 op60 si60 Fair to strong blow, gas to surface in 22 minutes in initial flow period, too small to measure. Weak blow in final flow period. Recovered: 210' mud, 480' muddy water, and 120' water (30,000 ppm) BHT: 114° F Misrun-plugged tool-pressures not available.</p> <p>DST #2 3804 - 3819 op30 si60 op60 si60 Strong blow with gas to surface in 9 minutes with a strong blow throughout remainder of test. Initial Flow Period:</p> <table border="1"> <thead> <tr> <th>Minutes</th> <th>PSI</th> <th>Orifice</th> <th>Gauge</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>3</td> <td>1"</td> <td>44,700 CHGPD</td> </tr> <tr> <td>20</td> <td>7</td> <td>1/2"</td> <td>16,700 CHGPD</td> </tr> <tr> <td>30</td> <td>6</td> <td>1/2"</td> <td>15,400 CHGPD</td> </tr> </tbody> </table> <p>Final Flow Period:</p> <table border="1"> <thead> <tr> <th>Minutes</th> <th>PSI</th> <th>Orifice</th> <th>Gauge</th> </tr> </thead> <tbody> <tr> <td>5</td> <td>8</td> <td>1/4"</td> <td>4,760 CFQPD</td> </tr> <tr> <td>15</td> <td colspan="3">TSTM-----</td> </tr> <tr> <td>25</td> <td>10</td> <td>1/4"</td> <td>5,320 CFQPD</td> </tr> <tr> <td>35, 45, &amp; 55</td> <td colspan="3">TSTM-----</td> </tr> </tbody> </table> <p>Recovery: 300' oil, 1420' water (82,000 ppm) 5-10% oil. 19 stands reversed out of pipe. IHH 1927 psi, FHH 1791 psi, IFP 504-628 psi, FFP 740-1024, ICIP 1079 psi, FCIP 1090 psi, BHT 114° F If additional space is needed use Page 2, Side 2</p>					Minutes	PSI	Orifice	Gauge	10	3	1"	44,700 CHGPD	20	7	1/2"	16,700 CHGPD	30	6	1/2"	15,400 CHGPD	Minutes	PSI	Orifice	Gauge	5	8	1/4"	4,760 CFQPD	15	TSTM-----			25	10	1/4"	5,320 CFQPD	35, 45, & 55	TSTM-----		
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	340'	Common	375	3% CaCl 2% gel
Production		5 1/2"	15.5	3883'	RFC	75	10 bbls CW100

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type jet	Depth interval
NONE			4	jet	3794 - 3800

Size	Setting depth	Packer set at
2 7/8"	3834'	3737'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	3794 - 3800
250 gal. 7 1/2% MCA	3794 - 3800

Date of first production October 8, , 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
Estimated Production -I.P. Oil 15 bbls.	Gas --- MCF	Water % 200 bbls.
Disposition of gas (vented, used on lease or sold) sold		Perforations 3794 - 3800