SIDE	ONE	
	OLIL	

		,				•							
Two	(2)	copies	of	this	form	shall b	e filed	with	the !	Kansas	Corp	oration	Com-
mission,													
davs afte	a result l	e compl	leti	on of	a we	ell, reg	ârdless	of ho	ow the	e well	was	complet	ed.

days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601	EXPIRATION DATE	June	30, 198	3	
OPERATOR Associated Petroleum Consul	tants, Inc.	API NO.	15-0	09-22,808	3 <i>0</i> 000_
ADDRESS Suite 600 - One Main Place		COUNTY	Bart	on	i.
Wichita, KS 67202-1399		FIELD	Wild	cat	
** CONTACT PERSON Phyllis Buchanan		PROD. F	ORMATIO	N. Arbucl	kle
PHONE (316) 265-93	385		. /		
PURCHASER Western Crude Oil, Inc.		LEASE	Wells		
ADDRESS P. O. Box 5568	<u> </u>	WELL NO	#	2	
Denver, CO 80217		WELL LO	CATION_	NW NE SE	
DRILLING Trans-Pac Drilling, Inc.	***	330 Ft	. from	North	Line and
CONTRACTOR ADDRESS Suite 600 - One Main Place	<b>3</b>	990 Ft	. from	East	Line of XX
Wichita, KS 67202-1399		the SE	(Qtr.)S	EC 18 TWP	20S RGEL 5W (W
PLUGGING NONE		· ·	WELL P	LAT	(Office
CONTRACTOR				<b>2</b> °	Use Only
ADDRESS			. 1		KCC KGS &
TOTAL DEPTH 3885' PI	3838'				SWD/REP:
SPUD DATE June 24, 1982 DATE COMPLETE	ED Oct. 8, 1982		i8		PLG
ELEV: GR 1994 DF 2100 KB	2102	* .		•	
DRILLED WITH XEXEKEX ((ROTARY)) XXXX	TOOLS.				
DOCKET NO. OF DISPOSAL OR REPRESSURING USED TO DISPOSE OF WATER FROM THIS LI					اِ
Amount of surface pipe set and cement	ted 340'	DV Tool	Used? n	0	•
THIS AFFIDAVIT APPLIES TO: (Circle Of Injection, Temporarily Abandoned, OW		Shut-in	Gas, Dr	y, Dispo	sal,
ALL REQUIREMENTS OF THE STATUTES, RUI	LES AND REGULATION	ONS PROM	ULGATED	TO REGU	LATE THE OIL

## A F F I D A V I T

_	PHYLLIS	BUCHANAN	·,	being	of	lawful	age,	hereby	certifies	
that.										

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PHYLLIS BUCHANAName)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November

19 82.

SHERRY WAYMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-29-85

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Merry Wayman

J(NOTARY PUBLIC)

SHERRY WAYMAN

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any guestions concerning this information.  $\frac{\partial T_{ATE}}{\partial C_{BPOHATION}} = \frac{\partial C_{BPOHATION}}{\partial C_{COMMISSION}}$ 

OCT 2.0 1983

CONSERVATION DIVISION Wichita, Kansas

SEC. 18 TWP. 20S RGE. 15W (W)

0 - 74 Shale & Clay 74 - 350 Shale 350 - 640 Clay 640 - 1908 Clay 6 Shale 1903 - 2735 Shale 1903 - 2735 Shale 2735 - 3819 Line & Shale 3736 - 610 2735 - 3819 Line & Shale 3736 - 610 3737 - 710 3819 - 3825 Line 3738 - 3819 3825 Line 3726 Line 3726 Line 3727 Line 3728 L	FILE	. IN WEIT	TNEODMATT	ON AS RE	OUTRED:		WELL NO.	#2		
Check if no Drill Stem Tests Run.	Show all important xor	nes of porosity an	d contents then	eof; cored inter	rvals, and all a	iriil-st	em tests, in- nd recoveries.	SHOW GEOLOG OR OTHER DE	ICAL MAI SCRIPTIV	RKERS, LOGS RUN, E INFORMATION.
10 - 74   Shale & Clay   74 - 350   Shale   330 - 640   Clay & Shale   330 - 640   Clay & Shale   330 - 640   Clay & Shale   2735 - 3819   Lime & Shale   2735 - 3819   Lime & Shale   3819 - 3885   Lime   3883   Clay & Shale   2735 - 3819   Lime & Shale   2735   Lime   2736   Lime   27						T		NAME	·	DEPTH
Op30 s160 op60 s160   Strong blow with gas to surface in 9 minutes with a strong blow throughout remainder of test.	Check if  0 - 74  74 - 350  350 - 640  640 - 1908  1908 - 2735  2735 - 3819  3819 - 3885  DST #1 3785  op30 si60 op6  Fair to strong minutes in in measure. Weak Recovered: 22  water (30,000)  BHT: 1140 F	Shale & Shale Clay Clay & Shale Lime & SLime - 3804 60 si60 ag blow, go nitial floak blow in 10' mud, 40 ppm)	Clay Chale Shale Shale gas to su by period final f	rface in , too sm low peri y water,	22 all to .dd. and 120		BOTTOM	Heebner Douglas Brown Lim Lansing Base KC Arbuckle RTD	е	3412 (-131) 3440 (-133) 3494 (-139) 3505 (-140) 3736 (-163) 3784 (-168) 3885 (-178) 3883 (-178)
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole drilled Size caring set (in 0.0). Weight lbs/ft. Setting depth Type cement Socks Type and percent odditives.  Surface 12½" 8 5/8" 24# 340 Common 375 3% CaCl 2% g  Production S½" 15.5 3883' RFC 75 10 bb1s CW10  LINER RECORD PERFORATION RECORD  Top, ft. Sacks cement Short per ft. Size 6 type jet 3794 - 3800  TUBING RECORD Setting depth 33737' Setting depth 10 percent of 3834' 3737' ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  500 ga1. 15% MCA 3794 - 3800  Depth interval treated  500 ga1. 7½% MCA 3794 - 3800  Depth of first production October 8, 1982 pumping  Description of set (vented, used on lease or sold) Perforations	op30 si60 op6 Strong blow with a strong Initial Flow Minutes PST 10 3 20 7 30 6 Final Flow Pe 5 8 15 TS 25 10 35, 45, &55 Recovery: 30 19 stands rev IHH 1927 psi,	with gas to blow the Period:    Orification   Orification	ce  420' wat of pipe psi, IF	Gauge 44,700 C 16,700 C 15,400 C 4,760 CF  5,320 CF  er (82,0 P 504-62	r of tes FGPD FGPD GPD  GPD  GO ppm)	5-1	F			
Purpose of string   Size hole drilled   Size casing set   Waight list/ft.   Setting depth   Type cament   Sacks   Type and parcent odditives	كالتكاف والتكافين والمواوات				-		CORD (NG	) an (U		
Surface   12½"   8 5/8"   24# 340		T	Size casing set			T REC			<del></del>	
Production   Sl2"   15.5   3883   RFC   75   10 bb1s CW10			· ·			C			3% (	
LINER RECORD    Perforation Record   Perforation	Production		515''	15.5	38831	R		75	10.1	bbls CW100
TUBING RECORD  TUBING RECORD  TUBING RECORD  Amount and kind of material used  Depth interval reated  Amount and kind of material used  Depth interval reated  3794 - 3800  Amount and kind of material used  Depth interval reated  3794 - 3800  3794 - 3800  Depth interval reated  3794 - 3800  Amount and kind of material used  Depth interval reated  3794 - 3800  3794 - 3800  Date of first production October 8, , 1982  Depth interval reated  Amount and kind of material used  Depth interval reated  3794 - 3800  Gravity  Depth interval reated  Amount and kind of material used  Amount and kind of material used  Depth interval reated  Amount and kind of material used  Depth interval reated  Amount and kind of material used  Depth interval reated  Amount and kind of material used  Amount and kind of material used  Depth interval 3794 - 3800  Amount and kind of material used  Depth interval 3794 - 3800  Amount and kind of material used  Amount and kind of material used  Depth interval 3794 - 3800  Amount and kind of material used  Depth interval 3794 - 3800  Amount and kind of material used  Amount and kind of material used  Depth interval 3794 - 3800  Amount and kind of material used  Am							· · · · · · · · · · · · · · · · · · ·			0020 01100
TUBING RECORD  TUBING RECORD  TUBING RECORD  Amount and kind of material used  Depth interval reated  Amount and kind of material used  Depth interval reated  3794 - 3800  Amount and kind of material used  Depth interval reated  3794 - 3800  3794 - 3800  Date of first production October 8, , 1982  Estimated Production -I.P. Oil Bell Gas Production -I.P. Oil Bell Gas Production -I.P. Oil Bell Gas Perforations										
TUBING RECORD  TUBING RECORD  Size 2 7/8"  Setting depth 3834' 3737'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  500 gal. 15% MCA  3794 - 3800  250 gal. 7½% MCA  3794 - 3800  The of first production October 8, 1982  Estimated Production -I.P.  Disposition of gas (vented, used on lease or sold)  Perforations		LINER RECO	RD				PERF	ORATION RECO	RD	
TUBING RECORD  Size 2 7/8"  Setting depth 3834'  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  500 gal. 15% MCA  3794 - 3800  250 gal. 7½% MCA  3794 - 3800  Date of first production October 8, 1982  Producing method (flowing, pumping, gas lift, etc.)  October 8, 1982  Estimated Production -I.P.: Disposition of gas (vented, used on lease or sold)  Perforations		ottom, ft.	Sacks co	iment	Shot 4	per (	ft.			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  500 gal. 15% MCA  3794 - 3800  250 gal. 7½% MCA  3794 - 3800  Date of first production October 8, , 1982  Producing method (flowing, pumping, gas lift, etc.)  October 8, , 1982  Estimated Production -I.P. Disposition of gas (vented, used on lease or sold)  Perforations		TUBING RECO	ORD 1 1 4		- w . w.		Ÿ.			
Amount and kind of material used  500 gal. 15% MCA  3794 - 3800  250 gal. 7½% MCA  3794 - 3800  Date of first production October 8, , 1982  Estimated Production -I.P.  15 bbls  Disposition of gas (vented, used on lease or sold)  Depth interval treated  3794 - 3800  Gravity  Gravity  Gravity  Gos-oil ratio   CFI  Perforations							1			
500 gal. 15% MCA  250 gal. 7½% MCA  3794 - 3800  Date of first production October 8, , 1982  Estimated Production -I.P.: Disposition of gas (vented, used on lease or sold)  Productions  3794 - 3800  Gravity Other of the production of gas (vented, used on lease or sold)  Perforations		,	ACID, FRACT	URE, SHOT,	CEMENT SC	UEE	ZE RECORD			
250 gal. 7½% MCA  Production   Producting method (flowing, pumping, gas lift, etc.)   Gravity   Gostober 8, 1982   pumping   36°    Estimated   Production -I.P.;   15   bbls.     MCF   70   200   bbls.     CFI    Disposition of gas (vented, used on lease or sold)   Perforations		Amor	unt and kind of	material used		ļ	<u> </u>		epth inter	rval treated
Date of first production October 8, 1982  Producing method (flowing, pumping, gas lift, etc.)  Production of first production October 8, 1982  Production of Job Solution  Production of gas (vented, used on lease or sold)  October 8, 1982  Production of gas (vented, used on lease or sold)  October 8, 1982  Perforations	500 gal. 15% N	1CA			·	ļ.		3794	- 380	00
October 8, , 1982 pumping 36°  Estimated Production -I.P. 15 bbls McF 70 200 bbls CFI  Disposition of gos (vented, used on lease or sold)  Perforations	250 gal. 7½% N	1CA		0	<u> </u>			3794	- 380	00
October 8, , 1982 pumping 36°  Estimated Production -I.P. 15 bbls McF 70 200 bbls CFI  Disposition of gos (vented, used on lease or sold)  Perforations							•			
Estimated Production -I.P.   Oil   Gos   Water   O   200   bbls     CFI  Disposition of gos (vented, used on lease or sold)  Perforations		1982			wing, pumping,	gas li	ft, etc.)	Gravi	.ty	36 <sup>0</sup>
Disposition of gos (vented, used on lease or sold)  Perforations	Estimated	Oil		<del></del>		<u> </u>	1 %	200		io
			D1	ols.		MCF	<u> </u>			CFPB
	sold	·ir				<u> </u>		379	4 - 38	800