

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,201 0000

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD - -

** CONTACT PERSON Jack L. Partridge PROD. FORMATION - -
PHONE 316-262-1841

PURCHASER - - - LEASE PIANALTO

ADDRESS WELL NO. 'B' #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR 801 Union Center 1980 Ft. from West Line and

ADDRESS Wichita, KS 67202 1980 Ft. from South Line of

the SW (Qtr.) SEC 27 TWP 4S RGE 37W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office

CONTRACTOR 801 Union Center Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 5010' PBTD - - KGS

SPUD DATE 8/30/83 DATE COMPLETED 9/10/83 SWD/REP

ELEV: GR 3349' DF 3352' KB 3354' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276.74' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack L. Partridge

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September 1983

1983

MY COMMISSION EXPIRES: 7-13-85

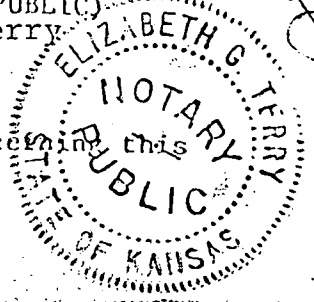
Elizabeth G. Terry (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

OCT 11 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

OPERATOR A.L. Abercrombie, Inc. LEASE PIANALTO 'B'

ACO-1 WELL HISTORY

SEC. 27 TWP. 4S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2250	SAMPLE TOPS:	
Shale & Sand	2250	2605		
Shale, Lime & Sand	2605	3106	Anhydrite	3106' (+ 248)
Anhydrite	3106	3149	B/Anhyd.	3149' (+ 205)
Shale & Lime	3149	4358	Heebner	4207' (- 853)
Lime & Shale	4358	4431	Lansing	4259' (- 905)
Shale & Lime	4431	5010	Stark Sh.	4463' (-1109)
Rotary Total Depth	5010		B/KC	4533' (-1179)
			Marmaton	4553' (-1199)
DST #1: (4415' - 4456') 30-45-30-30. Rec. 10'			Pawnee	4643' (-1288)
Mud. IFPs: 57-57#, ISIP: 429#, FFPs: 57-66#, FSIP: 152#.			Ft. Scott	4679' (-1325)
			Cherokee	4704' (-1350)
DST #2: (4454' - 4490') (200' zone) 30-45-30-30. Rec. 10'			B/Chero. L	4756' (-1402)
Mud. IFPs: 33-44#, ISIP: 807#, FFPs: 33-33#, FSIP: 444#.			Miss.	4980' (-1626)
			ELEC. LOG TOPS:	
DST #3: (4632' - 4670') 30-45-30-30. Rec. 15'			Anhydrite	3110' (+ 244)
Mud w/few spots oil. IFPs: 33-33#, ISIP: 55#, FFPs: 33-33#, FSIP: 44#.			B/ Anhyd.	3148' (+ 206)
			Topeka	4064' (- 710)
DST #4: (4202' - 4266') Packer failure.			Heebner	4203' (- 849)
DST #5: (4213' - 4266') (Straddle Packers) 30-45-60-45. Rec. 220' Watery Mud. IFPs: 114-133#, ISIP: 1241#, FFPs: 152-171#, FSIP: 1107#.			Toronto	4242' (- 888)
			Lansing	4255' (- 901)
			Stark Sh.	4457' (-1103)
			B/KC	4532' (-1178)
			Marmaton	4547' (-1193)
			Pawnee	4634' (-1280)
			Ft. Scott	4670' (-1316)
			Chero. Sh.	4694' (-1340)
			Miss.	4973' (-1619)
			LTD	5008'
			DTD	5010'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	783.74'	Common	20	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,201

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD - -

** CONTACT PERSON Jack L. Partridge PHONE 316-262-1841 PROD. FORMATION - -

PURCHASER - - - LEASE PIANALTO

ADDRESS WELL NO. 'B' #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR 801 Union Center 1980 Ft. from West Line and

ADDRESS 801 Union Center 1980 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 27 TWP 4S RGE 37W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 5010' PBTD - - KGS

SPUD DATE 8/30/83 DATE COMPLETED 9/10/83 SWD/REP

ELEV: GR 3349' DF 3352' KB 3354' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276.74' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge
(Name)

Jack L. Partridge Vice Pres.
28th day of September

SUBSCRIBED AND SWORN TO BEFORE ME this

1983

Elizabeth G. Terry
(NOTARY PUBLIC)
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1983
CONSERVATION DIVISION
Wichita, Kansas

ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR A.L. Abercrombie, Inc. LEASE PIANALTO 'B'

ACO-1 WELL HISTORY

SEC. 27 TWP. 4S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2250	SAMPLE TOPS:	
Shale & Sand	2250	2605		
Shale, Lime & Sand	2605	3106	Anhydrite	3106' (+ 248)
Anhydrite	3106	3149	B/Anhyd.	3149' (+ 205)
Shale & Lime	3149	4358	Heebner	4207' (- 853)
Lime & Shale	4358	4431	Lansing	4259' (- 905)
Shale & Lime	4431	5010	Stark Sh.	4463' (-1109)
Rotary Total Depth	5010		B/KC	4533' (-1179)
			Marmaton	4553' (-1199)
DST #1: (4415' - 4456') 30-45-30-30. Rec. 10'			Pawnee	4643' (-1288)
Mud. IFPs: 57-57#, ISIP: 429#, FFPs: 57-66#, FSIP: 152#.			Ft. Scott	4679' (-1325)
			Cherokee	4704' (-1350)
DST #2: (4454' - 4490') (200' zone) 30-45-30-30. Rec. 10'			B/Chero. L	4756' (-1402)
Mud. IFPs: 33-44#, ISIP: 807#, FFPs: 33-33#, FSIP: 444#.			Miss.	4980' (-1626)
			ELEC. LOG TOPS:	
DST #3: (4632' - 4670') 30-45-30-30. Rec. 15'			Anhydrite	3110' (+ 244)
Mud w/few spots oil. IFPs: 33-33#, ISIP: 55#, FFPs: 33-33#, FSIP: 44#.			B/ Anhyd.	3148' (+ 206)
			Topeka	4064' (- 710)
DST #4: (4202' - 4266') Packer failure.			Heebner	4203' (- 849)
DST #5: (4213' - 4266') (Straddle Packers) 30-45-60-45. Rec. 220' Watery Mud. IFPs: 114-133#, ISIP: 1241#, FFPs: 152-171#, FSIP: 1107#.			Toronto	4242' (- 888)
			Lansing	4255' (- 901)
			Stark Sh.	4457' (-1103)
			B/KC	4532' (-1178)
			Marmaton	4547' (-1193)
			Pawnee	4634' (-1280)
			Ft. Scott	4670' (-1316)
			Chero. Sh.	4694' (-1340)
			Miss.	4973' (-1619)
			LTD	5008'
			DTD	5010'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	783.74'	Common	20	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20,201

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD - -

** CONTACT PERSON Jack L. Partridge PROD. FORMATION - -
PHONE 316-262-1841

PURCHASER - - - LEASE PIANALTO

ADDRESS WELL NO. 'B' #1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR 1980 Ft. from West Line and

ADDRESS 801 Union Center 1980 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 27 TWP 4S RGE 37W.

PLUGGING Abercrombie Drilling, Inc

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5010' PBTD - -

SPUD DATE 8/30/83 DATE COMPLETED 9/10/83

ELEV: GR 3349' DF 3352' KB 3354'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 276.74' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry,) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

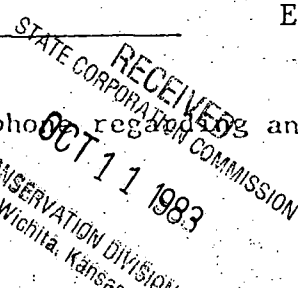
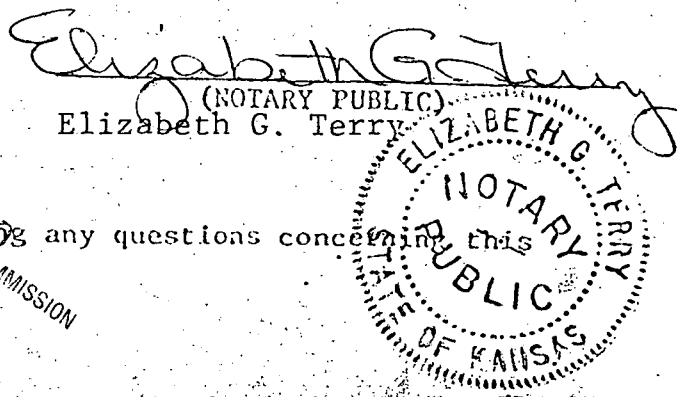
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September 1983

1983

MY COMMISSION EXPIRES: 7-13-85 Elizabeth G. Terry (NOTARY PUBLIC)



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR **A.L. Abercrombie, Inc. LEASE PLANALTO 'B'**

ACO-1 WELL HISTORY

SEC. 27 TWP. 4S RGE. 37W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **1**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2250	SAMPLE TOPS:	
Shale & Sand	2250	2605		
Shale, Lime & Sand	2605	3106	Anhydrite	3106' (+ 248)
Anhydrite	3106	3149	B/Anhyd.	3149' (+ 205)
Shale & Lime	3149	4358	Heebner	4207' (- 853)
Lime & Shale	4358	4431	Lansing	4259' (- 905)
Shale & Lime	4431	5010	Stark Sh.	4463' (-1109)
Rotary Total Depth	5010		B/KC	4533' (-1179)
			Marmaton	4553' (-1199)
DST #1: (4415' - 4456') 30-45-30-30. Rec. 10'			Pawnee	4643' (-1288)
Mud. IFPs: 57-57#, ISIP: 429#, FFPs: 57-66#, FSIP: 152#.			Ft. Scott	4679' (-1325)
			Cherokee	4704' (-1350)
DST #2: (4454' - 4490') (200' zone) 30-45-30-30. Rec. 10' Mud. IFPs: 33-44#, ISIP: 807#, FFPs: 33-33#, FSIP: 444#.			B/Chero. L	4756' (-1402)
			Miss.	4980' (-1626)
DST #3: (4632' - 4670') 30-45-30-30. Rec. 15' Mud w/few spots oil. IFPs: 33-33#, ISIP: 55#, FFPs: 33-33#, FSIP: 44#.			ELEC. LOG TOPS:	
			Anhydrite	3110' (+ 244)
DST #4: (4202' - 4266') Packer failure.			B/ Anhyd.	3148' (+ 206)
DST #5: (4213' - 4266') (Straddle Packers) 30-45-60-45. Rec. 220' Watery Mud. IFPs: 114-133#, ISIP: 1241#, FFPs: 152-171#, FSIP: 1107#.			Topeka	4064' (- 710)
			Heebner	4203' (- 849)
			Toronto	4242' (- 888)
			Lansing	4255' (- 901)
			Stark Sh.	4457' (-1103)
			B/KC	4532' (-1178)
			Marmaton	4547' (-1193)
			Pawnee	4634' (-1280)
			Ft. Scott	4670' (-1316)
			Chero. Sh.	4694' (-1340)
			Miss.	4973' (-1619)
			LTD	5008'
			DTD	5010'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	783.74'	Common	20	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations